

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

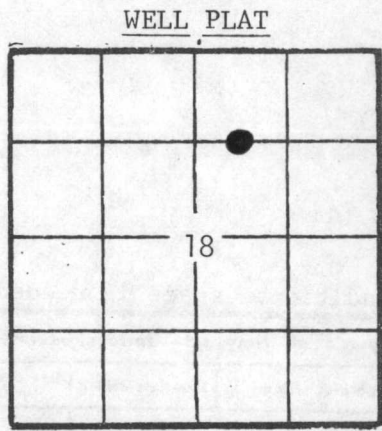
F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6568 EXPIRATION DATE 6-30-85
 OPERATOR KAISER-FRANCIS OIL COMPANY API NO. 15-119-20,335-0001
 ADDRESS P.O. BOX 21468 COUNTY MEADE
TULSA, OKLAHOMA 74121-1468 FIELD KISMET
 ** CONTACT PERSON CHARLOTTE VAN VALKENBURG PROD. FORMATION MORROW
PHONE (918) 494-0000
 PURCHASER CENTRAL CRUDE COMPANY LEASE BROMWELL (Re-entry)*
 ADDRESS 401 E. DOUGLAS, SUITE 402 WELL NO. 1
WICHITA, KANSAS 67202 WELL LOCATION C W/2
 DRILLING CONTRACTOR GABBERT-JONES DRILLING 660 Ft. from WEST Line and
 ADDRESS 830 SUTTON PLACE 1320 Ft. from SOUTH Line of
WICHITA, KANSAS 67202 the NE (Qtr.) SEC 18 TWP 33S RGE 30 (W).

PLUGGING NONE
 CONTRACTOR ADDRESS --
--



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 5720 PBDT 5654
 SPUD DATE 8-17-82 DATE COMPLETED 10-3-82
 ELEV: GR 2731 DF _____ KB 2736

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15,801

Amount of surface pipe set and cemented 1497' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

CHARLOTTE VAN VALKENBURG, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charlotte Van Valkenburg
 CHARLOTTE VAN VALKENBURG
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of JUNE, 1984.

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 15 1984
 SUE MILLS
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-4-87

CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

* RE-ENTRY OF A. SCOTT RITCHIE # 1 BROMWELL D & A 12-19-78.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR KAISER-FRANCIS OIL COMPANY LEASE BROMWELL

SEC. 18 TWP. 33S. RGE. 30 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
HEEBNER	4334			
TOR	4352			
LANSING	4470			
MARMATON	5093			
M R W SH	5606			
MR W 'A'	5615			
M R W 'B'	5642			
M R W 'C'	5656			
MISSISSIPPI	5672			
RTD	5720			
LTD	5722			

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	--	8 5/8	--	1497	N/A	600	N/A
PRODUCTION	7 7/8	4 1/2	10.5	5719	HALLI THIX-SET	350	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4		5658 - 5664
			2		5644 - 5650 O.A.
			1		5597 - 5640 O.A.
			2		5094 - 5098
			2		5118 - 5120

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 GAL 7 1/2% HCL & 750 GAL MF W/1000SCF/BBL CO2. SQZ W/50 SX CL 'H' + 4% GEL + 12 1/2 GILSONITE/SK.	5658 - 5664
2500 GALL MUD FLUSH. 1000 GAL 7 1/2% HCL. 45000 GAL 3% HCL + 10000# 10/20 SD + 45000# 20/40 SD.	5594 - 5098 O.A.
1000 GAL 15% HCL. 500 GAL 15% HCL + 2000 GAL 20 2% HCL/FF+ 500 GAL. 15% HCL	5094 - 5098 SEE BELOW*

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-11-82	PUMPING	65

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	5 bbls.	0 MCF	12 bbls.	0 CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
LEASE USE	5594 - 5650 O.A.

* 500 GAL 15% HCL. 500 GAL FLO CHECK DEPTH TREATED: 5094 - 5098 5118 - 5120

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6567 EXPIRATION DATE June 30, 1983

OPERATOR Bolero Energy API NO. 15-119-20, 335-00-01

ADDRESS P. O. Box 35528 COUNTY Meade

Tulsa, Oklahoma FIELD Kismet

** CONTACT PERSON Ted Jacobson PROD. FORMATION Morrow

PHONE (918) 494-0000

PURCHASER not available LEASE BROMWELL (re-entry)*

ADDRESS WELL NO. 1

WELL LOCATION C W/2

DRILLING Contractor Gabbert-Jones Drilling 660 Ft. from west Line and

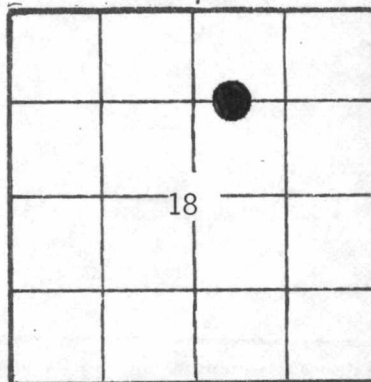
CONTRACTOR ADDRESS 830 Sutton Place 1320 Ft. from south Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 18 TWP 33N RGE 30 (E)

PLUGGING CONTRACTOR ADDRESS (W)

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 5720 PBTB 5654

SPUD DATE 8/17/82 DATE COMPLETED 10/3/82

ELEV: GR 2731 DF KB 2736

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1497' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

TED JACOBSON

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ted Jacobson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November, 1982.

Sharon A. Noah (NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 14, 1986

RECEIVED CONSERVATION COMMISSION DEC 1 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

* Re-entry of A. Scott Ritchie #1 Bromwell D & A 12/19/78.

SIDE TWO

OPERATOR Bolero Energy

LEASE BROMWELL #1

ACO-1 WELL HISTORY (E)
SEC. 18 TWP. 33N RGE. 30 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Heebner	4334			
Tor	4352			
Lansing	4470			
Marmaton	5093			
M R W SH	5606			
M R W 'A'	5615			
M R W 'B'	5642			
M R W 'C'	5656			
Mississippi	5672			
RTD	5720			
LTD	5722			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8		1497		600	
production	7-7/8	4-1/2	10.5	5719	Halli Thix-set	350	

LINER RECORD

none

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5658 - 5664
			2		5644 - 5650 (OA)
			1		5597 - 5640 (OA)
			2		5094 - 5098
			2		5118 - 5120

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	5626	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 7½% HCL & 750 gal MF w/1000SCF/bbl CO ₂ . Sqz w/50sx Cl 'H' + 4% gel + 12½ Gilsonite/SK.	5658 - 5664
2500 gall mud flush. 1000 gal 7½% HCL. 45000 gal 3% HCL + 10000# 10/20 sd + 45000# 20/40 sd.	5594 - 5098 (OA)
1000 gal 15% HCL.	
500 gal 15% HCL + 2000 gal 20 2% HCL/EE + 500 gal 15% HCL	5094 - 5098 see below*
Date of first production 11/11/82	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P.	Gravity 65
Oil 5 bbls.	Gas 0 MCF
Water %	Gas-oil ratio 0 CFPB
12 bbls.	
Disposition of gas (vented, used on lease or sold) lease use	Perforations 5594 - 5650 (OA) 5094 - 5098

*500 gal 15% HCL. 500 gal Flo check depth treated: 5118 - 5120

NO DST

GABBERT-JONES, INC.
 WICHITA, KANSAS
 DRILLERS' WELL LOG

Bromwell OWWO
 C-W/2-NE Sec 18-33S-30W
 Meade County Kansas

Old Information:

Operator: A. Scott Ritchie

Commenced: 12-05-78
 Completed: 12-19-78
 TD 5721

New Information:

Operator: Kaiser-Francis Oil Co.

Commenced: 8-17-82
 Completed: 8-19-82
 TD 5452

Depth		Formation	Remarks
From	To		
0	2866	Cement & Heavy Mud	1497' of 8 5/8" csg w/600 sks Cement (Was A. Scott Ritchie #1 Bromwell)
2866	5452	Heavy Mud & Cement	
	5452 - TD		
			Ran 142 jts of 10 1/2" 4 1/2" csg set @ 5719' Cemented w/350 sks Thicket Cement PD @ 2:45 p.m. 8-19-82

STATE OF KANSAS)
) SS
 COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above
 Drillers' Well Log is true and correct to the best of my knowledge and belief and
 according to the records of this office.

GABBERT-JONES, INC.

James S. Sutton II
 JAMES S. SUTTON II

Subscribed and sworn to before me this 3rd day of September, 1982.

Elizabeth J. Edwards
 ELIZABETH J. EDWARDS-NOTARY PUBLIC

My Commission expires February 6, 1983.

NOTARY
 PUBLIC

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bolero Energy

API NO. 15-119-20, 335

ADDRESS P. O. Box 35528

COUNTY Meade

Tulsa, Oklahoma 74135

FIELD Kismet

**CONTACT PERSON Sharon Noah

PROD. FORMATION Morrow

PHONE (918) 494-0000

LEASE BROMWELL (re-entry) **

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C W/2 NE

DRILLING Gabbert-Jones Drilling

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 830 Sutton Place

the SEC. 18 TWP. 33 N RGE. 30 W

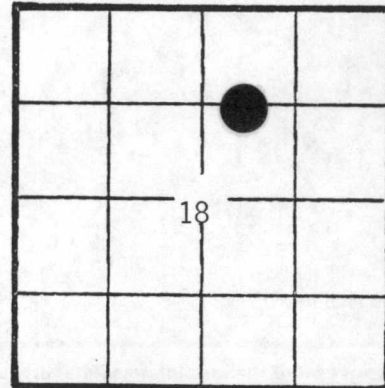
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 5720 PBD 5654

SPUD DATE 8/17/82 DATE COMPLETED 10/3/82

ELEV: GR 2731 DF KB 2736

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1497' DV Tool Used? NO

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

George B. Kaiser OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Bolero Energy Corporation

OPERATOR OF THE BROMWELL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF October, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT CONSERVATION DIVISION Wichita, Kansas

(S) George B. Kaiser

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF October, 19 82.

Sandra Kaye Humble NOTARY PUBLIC

MY COMMISSION EXPIRES: May 14, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

** Re-entry of A. Scott Ritchie #1 BROMWELL D & A 12/19/78.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	4334			
Tor	4352			
Lansing	4470			
Marmaton	5093			
M R W SH	5606			
M R W 'A'	5615			
M R W 'B'	5642			
M R W 'C'	5656			
Mississippi	5672			
RTD	5720			
LTD	5722			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8		1497		600	
production	7-7/8	4-1/2	10.5	5719	Halli Thix-set 350		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5658 - 5664
TUBING RECORD			2		5644 - 5650 (OA)
			1		5597 - 5640 (OA)
Size	Setting depth	Packer set at	2		5094 - 5098
2-3/8	5626	none	2		5118 - 5120

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 g 7½% HCL & 750 g MF w/1000SCF/bbl CO ₂ . Squeeze w/50 sx CT	5658 - 5664
'H' + 4% Gel + 12½ Gilsonite/SK.	
2500 gal mud flush	5594 - 5650' (OA) (*see attachment)
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	pumping
Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil *** bbls. Gas MCF Water % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations
lease use	5594 - 5650 O.A.

***we have been unable to test the well as of this time 5094 - 5098

15-119-20335-0001

ADDITIONAL TREATMENT RECORD - BROMWELL #1

<u>Amount & kind of material used:</u>	<u>Depth interval treated:</u>
1000 gal 7½% HCL	5594 - 5650 (O.A.)
45000 gal 3% HCL + 45000# 20/40 sd + 10000# 10/20 sd	
1000 gal 15% HCL	5094 - 5098
500 gal 15% HCL + 2000 gal 20.2% HCL/FE + 500 gal 15% HCL	5094 - 5098
500 gal 15% HCL	5118 - 5120
500 gal Flo check	5118 - 5120