

15-119-20291-0000

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6528
Name R. J. PATRICK OPERATING CO.
Address P O BOX 1314
LIBERAL, KANSAS 67905-1314
City/State/Zip

Purchaser: GOLDEN GAS ENERGIES, INC

Operator Contact Person R. J. PATRICK
Phone (316)-624-8483

* Contractor: License # -0-
Name -0-

Wellsite Geologist -0-
Phone -0-

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator PICKRELL DRILLING CO., INC
Well Name NEUMANN WHEATLEY FARM 1-19
Comp. Date 12/21/77 Old Total Depth 5692'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/21/77 12/07/77 12/21/77
Spud Date Date Reached TD Completion Date
5692' 5692 RE: 4-1-89
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1510 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated yes
from 1510 feet depth to surface 750 SX cmt
AITI

API No. 15-119-20291-0000
County MEADE COUNTY, KANSAS
C - NE-NE Sec. 19 Twp. 33 Rge. 30 East West

4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name NEUMANN WHEATLEY FARM Well # 1-19

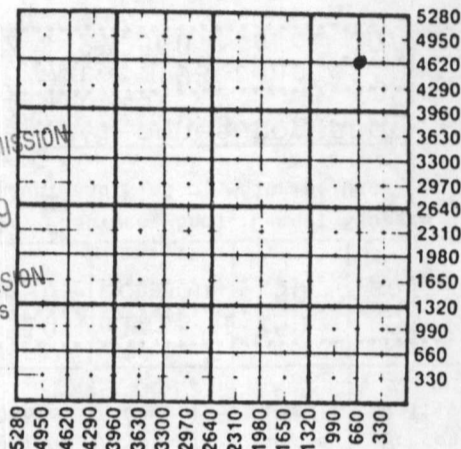
Field Name Wildeat Kismet

Producing Formation Morrow

Elevation: Ground 2718 2725 KB

Section Plat

RECEIVED
MAY 16 1989
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

* Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. J. Patrick

Title Owner Date 05/15/89

Subscribed and sworn to before me this 15th day of May 1989

Notary Public Nina F. Patrick

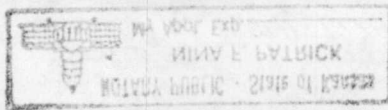
Date Commission Expires 09/12/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
5-16-89

*OLD WELL WORKOVER. THIS INFORMATION NOT AVAILABLE TO NEW OPERATOR.



Sec. 19, Twp. 33, Rge. 30



SIDE TWO

Operator Name R. J. PATRICK OPERATING CO. Lease Name NEUMANN WHEATLEY FARM Well # 1-19

Sec. 19 Twp. 33 Rge. 30 East West County MEADE COUNTY, KANSAS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

* Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2	8 5/8"	24	1510	class H	750	3% CC
PRODUCTION	7 7/8	4 1/2	10.50	5690	common	150	salt 18%

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5612 to 5618	Frac all zones together W/324 Bbls. 2% KCL water, 98 tons of CO2 & 27,500 #'s of 20/40 sand	
	5626 to 5632		
4	5654 to 5658		
4	5672 to 5678		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	5658	-0-	-0-	

Date of First Production 04/25/89 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-0- Bbls	202 MCF	15 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify) 5612 to 5678
 Used on Lease Dually Completed Commingled

* OLD WELL WORKOVER, THIS INFORMATION NOT AVAILABLE TO NEW OPERATOR.