

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) XX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach One copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8482 EXPIRATION DATE 03/85

OPERATOR SAVELA & STULL API NO. 15-199-20,667-0000

ADDRESS P. O. Box 3723 COUNTY Meade

Victoria, Texas 77903-3723 FIELD Wildcat KISMET

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION Morrow

PHONE 1-800-531-3640

PURCHASER \_\_\_\_\_ LEASE Newmann-Wheatley Farms, Inc.

ADDRESS \_\_\_\_\_ WELL NO. #1

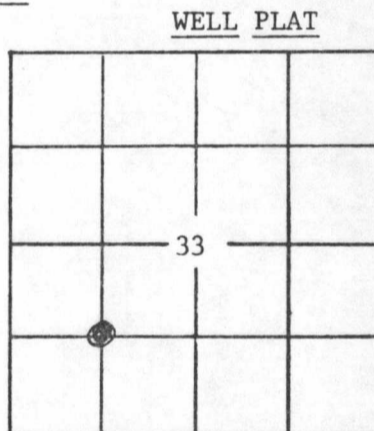
WELL LOCATION C SW

DRILLING CONTRACTOR WHITE & ELLIS DRILLING, INC. 1250 FT. from SOUTH Line and

ADDRESS 401 East Douglas, Suite 500 1250 FT. from West Line of

Wichita, Kansas 67202 the (Qtr.) SEC 19 TWP 33SRGE 30W.

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 5808' PBTD 5766'

SPUD DATE 07/17/84 DATE COMPLETED 07/29/84

ELEV: GR 2726' DF 2735' KB 2736'

DRILLED WITH ~~(COMBINE)~~ (ROTARY) ~~(AKK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1640' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE)- Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

BILL THETFORD, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Bill Thetford*  
Bill Thetford (Name) Authorized Agent

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of August, 1984.

MY COMMISSION EXPIRES: 12-07-84

*Doris Cavendish*  
(NOTARY PUBLIC)  
DORIS CAVENDISH

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 30 1984  
CONSERVATION DIVISION  
WICHITA, KANSAS



SIDE TWO

OPERATOR SAVELA & STULL

LEASE Newmann-Wheatley Farms, Inc.

SEC. 19 TWP. 33S RGE. 30W

15-199-20667-0000  
ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>XX Check if no Drill Stem Tests Run.</b>				
Surface Hole	0'	1650'	Heebner	4320'
Shale	1650'	2600'	Lansing	4462'
Sand & Shale	2600'	3800'	Marmaton	5106'
Limestone & Shale	3800'	4320'	Cherokee Shale	5300'
			Morrow	5628'
			Mississippian	5684'
Ran Dual Induction/SFL with GR from 5792'-1650' and Compensated Neutron/Litho-Density from 5795'-1650', Micro-Log.				

RELEASED  
AUG 12 1985  
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1640'	Lite "A"	600 200	3% CaCl <sub>2</sub> 3% CaCl <sub>2</sub>
Production	7 7/8"	4 1/2"	10.5# 11.6#	5597.42'	Halli Lite "H"	75 150	1/4# GlassNit/Sx 135 Gal. Latex/Sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 3/8" Casing Gun	5678'-5683'
			4	3 3/8" Casing Gun	5647'-5653'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5618'	5610'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gallons MSA - Set Bridge Plug @ 5670'	5678'-5683'
1000 Gallons 7 1/2% FE Acid .2% Pre-Check	5647'-5653'

Date of first production	08/08/84	Producing method (flowing, pumping, gas lift, etc.)	Flowing	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbbl	393	MC	Dry

Disposition of gas (vented, used on lease or sold)	Vented	Perforations	5647'-5653'
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