SIDE	ONE			•									
	Ттто	(2)	conies	οf	this	form	shall	bе	filed	with	the	Kansas	Corporation

Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30)

days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # #6048 EXPIRATION DATE	
OPERATOR Prairie Energy Corporation	API NO. 15-091-20892 00-00
ADDRESS 8600 West 110th Street STE 202	COUNTY Johnson
Overland Park, Kansas 66210	FIELD Northeast Olathe
** CONTACT PERSON Steve Hughes PHONE (913) 381- 3807	-
PURCHASER N/A	LEASESorkin
ADDRESS	WELL NO. #2
	WELL LOCATION
DRILLING <u>Meadowlark Drilling</u>	230' Ft. from S Line and
CONTRACTOR	165' Ft. from W Line of (E)
ADDRESS Box 16-1  Industrial Airport, Kansas 66031	the NW (Qtr.) SEC 12 TWP 13 RGE 23 (W)
PLUGGING Meadowlark Drilling CONTRACTOR ADDRESS Box 16-1  Industrial Airport, KS 66031  TOTAL DEPTH 820' PBTD  SPUD DATE 10/13/82 DATE COMPLETED 10/15/82	KCCKGS
ELEV: GR 990 DF KB	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 100'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL

## A F F I D A V I T

	Stephen R. Hughes , being of lawful age, hereby certifies
that	
	I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The	statements and allegations contained therein are true and correct.
	1 Da Night

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_25th day of \_\_ January

July 24, 1985

Marsha'L Hedger

(Name)

\*\* The person who can be reached by phone regarding any questions this information."

SEC.	$ ext{TWP}$ .

· W	CHL	птотокт	
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Show all important zo cluding depth interval	ones of porosity an I tested, cushion us	d contents ther	ON AS REG	vals, and all dri shut-in pressure	il-stem tests, in- s, and recoveries.	OR OTHER DESCI	AL MARKERS, LOGS RUN, RIPTIVE INFORMATION.
	N DESCRIPTION, C			ТОР	воттом	NAME	DEPTH
	no Drill S						
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If additional	space is n	eeded us	e Page 2,	Side 2			
Report of all string	gs set — surface,	interm <b>ediat</b> e,	production, ø	c. CASING	RECORD (New	v) or (Used)	)
. Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
_	12"	711	23	100	Portland	80	
surface	+ 12"	/	23	100	POLLIANC		
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	<del></del>	1	'	T I			
	LINER RECO	RD			PERFO	RATION RECOR	<b>D</b>
p, ft.	LINER RECO	RD Sacks o		Shots		RATION RECOR	D Depth interval
p, ft.	Bottom, ft.	Sacks c		Shots			
p, ft.	Bottom, ft.	Sacks c	ement	Shots			
•	Bottom, ft.	Sacks c	ement	Shots			
· ·	Bottom, ft.  TUBING RECO	Sacks of DRD	ement set at		oar ft.		
· ·	TUBING RECO	Packer ACID, FRACT	ement set at			Sixe & type	
· ·	TUBING RECO	Sacks of DRD	ement set at		oar ft.	Sixe & type	Depth interval
· ·	TUBING RECO	Packer ACID, FRACT	ement set at		oar ft.	Sixe & type	Depth interval
· ·	TUBING RECO	Packer ACID, FRACT	ement set at		oar ft.	Sixe & type	Depth interval
<b>(4</b>	TUBING RECO	Packer ACID, FRACT	ement set at		oar ft.	Sixe & type  Dep	Depth interval th interval treated
<b>(4</b>	Bottom, ft.  TUBING RECO	Packer Packer ACID, FRACT	set at  URE, SHOT, moterial used		JEEZE RECORD	Sixe & type  Dep	Depth interval th interval treated
	Bottom, ft.  TUBING RECO	Packer Packer ACID, FRACI	set at  URE, SHOT, moterial used	CEMENT SQL	JEEZE RECORD	Dep	Depth interval th interval treated