

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Clint's Rotary Drilling 5832 HSK DDA API NO. 15-091-20,818 00-00

ADDRESS Route #2 Box 689, Warrensburg, MO 64093

COUNTY Johnson

FIELD WAY W.C.

\*\*CONTACT PERSON Clint Harper PHONE 816-747-2823

PROD. FORMATION

LEASE Way

PURCHASER None

WELL NO. 3

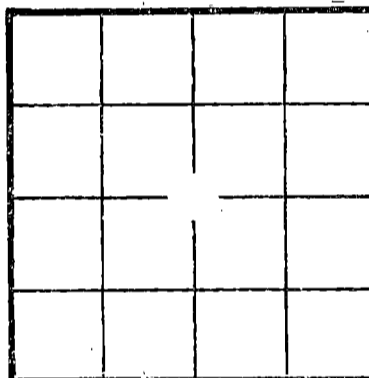
ADDRESS

WELL LOCATION

DRILLING Clint's Rotary Drilling CONTRACTOR ADDRESS Same as above

165' Ft. from E Line and 165' Ft. from S Line of the 13 SEC. 13 TWP. 23 RGE. E

WELL PLAT



KCC KGS (Office Use)

PLUGGING None CONTRACTOR ADDRESS

TOTAL DEPTH 333' PBTD 314-321'

SPUD DATE DATE COMPLETED 9/10/82

ELEV: GR Unknown DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 102' DV Tool Used? No

AFFIDAVIT

STATE OF Missouri, COUNTY OF Johnson SS, I, Pam Harper

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) Clint's Rotary Drilling

OPERATOR OF THE Way LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF Sept, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF September, 19 82

(S) Pam Harper May 1982

MY COMMISSION EXPIRES: 7-13-85

RECEIVED SEP 20 1982 NOTARIAL PUBLIC MAY 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test of the Commission is required if the well produces more than 25 BOPD or is located in a Basin Under Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overburden	0	4		4'
Orange and brown sandstone	4	15		11'
Gray shale	15	44		29'
Limestone	44	49		5'
Gray shale	49	53		4'
Limestone	53	68		15'
Gray shale	68	72		4'
Limestone	72	108		36'
Gray shale	108	142		34'
Limestone	142	152		10'
Gray shale	152	168		16'
Limestone	168	181		13'
Gray shale	181	184		3'
Gray limestone	184	185		1'
Red shale	185	196		11'
Gray shale	196	200		4'
Limestone	200	217		17'
Gray shale	217	223		6'
Limestone	223	258		35'
Dark shale	258	264		6'
Limestone	264	284		20'
Dark gray shale	284	288		4'
Limestone	288	291		4'
Gray shale	291	294		3'
Limestone - Base KC	294	303		9'
Gray and green shale	303	314		11'
Green sand - Gas 16,500CFD	314	321		7'
Gray shale	321	333		12'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8"	6 5/8"	13lbs	102'	Neat	10	None
Production	6 1/8"	2 7/8"	6.5 lb	335'	Neat	6	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil NA bbls.	Gas 16,500CFD MCF	Water 0 %	Gas-oil ratio NA CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
Used for buildings on lease	314'-321-