

CONFIDENTIAL

RELEASED

3/82

APR 1 1982

AFFIDAVIT OF COMPLETION FORM AC0-1 WELL HISTORY
State Geological Survey

TYPE
SIDE ONE

WICHITA, BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR Miller Bros. Production Co. API NO. 15-091-20-599 00-00
ADDRESS 427 S. Parker COUNTY Johnson
Olathe, KS 66061 FIELD Miller
** CONTACT PERSON Ross Gault PROD. FORMATION Upper Squirrel
PHONE 913-782-4133
PURCHASER Eureka Crude Purchasing LEASE Miller
ADDRESS 111 West 3rd St. WELL NO. #2
Eureka, KS 67045 WELL LOCATION N $\frac{1}{2}$; SW $\frac{1}{2}$; NE $\frac{1}{2}$
DRILLING CONTRACTOR Meadowlark Drilling, Inc. 1490 Ft. from East Line and
ADDRESS P.O. Box 741 1632 Ft. from North Line of
Olathe, KS 66061 the NE (Qtr.) SEC14 TWP13S RGE23E.

PLUGGING CONTRACTOR Gault Drilling, Inc.
ADDRESS 323 N. Cherry
Gardner, KS 66030
TOTAL DEPTH 899' PBTD _____
SPUD. DATE 1/15/82 DATE COMPLETED March 1982
ELEV: GR 1030 DF _____ KB _____
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE na

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 50' DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ross Gault
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June, 1982.

NOTARY PUBLIC
ROSEMARY KERN
My Appt. Expires 10-23-85

Rosemary Kern
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-23-85

** The person who can be reached by phone regarding questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JUN 2 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE Miller

SEC. 14 TWP. 13SRGE. 23E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

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Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9"	7"	18#	50'	Portland	8	
Production	5-7/8"	2 1/2"	6 1/2#	746	Portland	125	

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CUTTING RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	2-1/8 Alum	627-646

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1 Carboid Acid at rac with Gelled Water 1500# Sand	627-646

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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity				
3/15/82	Flowing	25°				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio	CFPS
	30 bbls.	150 MCF		10 %		
Disposition of gas (vented, used in lease or sold)			Perforations			
Vented & Used on Lease						

Well Owner: Miller Bros. Prod. Co.

API #: 15-091-20,599
15-091-20,556

Lease Name: Miller

Well#: #1 & #2

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<u>FORMATION</u>	<u>DEPTH</u>	<u>FORMATION</u>	<u>DEPTH</u>
Top Soil	4'	Lime	508'
Lime	10'	Shale	520'
Shale	18'	Lime	530'
Lime	32'	Shale	546'
Shale	68'	Lime	549'
Lime	82'	Shale	554'
Shale	86'	Lime	566'
Lime	120'	Shale	604'
Shale	165'	Sand-Upper Squirrel	650' Oil
Lime	172'	Shale	702'
Shale	194'	Lime	707'
Lime	203'	Shale	808'
Shale	224'	Sand Upper Bartleville Wet	820'
Lime	234'	Shale	833'
Shale	244'	Sand Lower Bartleville Wet	855'
Lime	256'	Shale	899 T.D.
Shale	263'		
Lime	276'		
Shale	282'		
Lime	304'		
Shale	310'		
Lime Hertha	322'		
Sand (Knobtown Gas Show)	338'		
Shale (Big Shale)	488'		

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