KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

| : | | | | (| See Instruc | tions on Re | verse Side |) | | | | | |
|--|--|--|---|--|--|--|---|--|---|--|--|--|--|
| en Flo | w | | | Toot Date | | | | ΛDI | No. 15 | | | | |
| Deliverabilty | | | | | | 15-159-20569 ~ 0000 | | | | | | | |
| sers, | Inc. | | | | | Lease Bolton | | | | 1 | Well N | umber | |
| County Rice | | Location C SW NE | | Section 10 | | TWP 19S | | RNĠ (E/W) 8W | | | Acres Attributed | | |
| Field Lyons | | | ······································ | | | | | | | | | | |
| Completion Date 09/05/1975 | | | | Plug Baci 1409 | k Total Dep | th | Packer Set at NA | | | | | | |
| Casing Size 4 1/2 | | | Weight 10.5 | | Internal Diameter | | Set at 1409 | | Perforations 1280 | | то 1286 | | |
| Tubing Size | | Weigh | t | Internal Diameter | | Set a | Set at | | Perforations | | То | | |
| pletio | n (De | escribe) | | Type Flui | d Productio | n | | Pump Ur | nit or Traveling | Plunger? Y | es / No | | |
| Thru | (Anı | nulus / Tubing | g) | % C | arbon Dioxi | ide | | % Nitrog | en | Gas | Gravity - | G _g | |
| Annulus | | | | | | | | | 33 | | | | |
| epth(H | | | | | | | | | <u>. </u> | 2 ir | nch mete | • | |
| Buildu | p: | Shut in <u>04/</u> | 14 2 | 0_14_at_9: | :15 AM | (AM) (PM) | Taken_04 | /15 | 20 | 14 _{at} 9:15 | 5 AM | (AM) (PM) | |
| ine: | | Started | 2 | 0 at | | (AM) (PM) | Taken | | 20 | at | | (AM) (PM) | |
| | | | | | OBSERVE | D SURFACI | E DATA | | | Duration of SI | nut-in | Hours | |
| Static / Orifice Dynamic Size Property (inches) | | Meter Prover Pressu | | Flowing Well Head Temperature | | Casing Wellhead Pressure (P _w) or (P ₁) or (P _c) | | Tubing Wellhead Pressure (P_u) or (P_t) or (P_c) | | Duration (Hours) | | id Produced (Barrels) | |
| Shut-In | | paig (r iii) | 11/200 | | | psig 8 | _{psia} 175 | psig | psla | 24 | 0 | 0 | |
| | | | | · | | | | | | | | | |
| | | | | | FLOW STF | REAM ATTR | BUTES | | • | | | | |
| Plate Coefficient (F _b) (F _p) Mold | | Circle one: Meter or over Pressure psia | Press Extension P _m xh | Fact | tor | Flowing Temperature Factor | Deviation Factor F _{pv} | | Metered Flow R (Mcfd) | (Cubic | : Feet/ | Flowing Fluid Gravity G _m | |
| | | | | | | | | | | | | <u> </u> | |
| | _: | (P _w)² = | : | (OPEN FLO | | · · | • | | : | | | 207 | |
| P _a) ² | (F | P _w) ² - (P _w) ² | 1. P _c ² -P _d ² 2. P _c ² -P _d ² | LOG of formula 1, or 2, and divide | P _c ² · P _w ² | Slop As: | oe = "n" · or signed | n x | LOG | Antilog | De | pen Flow liverability s R x Antilog (Mcfd) | |
| | | | | | | | | | | | - | | |
| ~ | | | Mcfd @ 14. | 65 psia | | Deliverab | ility | | | Mcfd @ 14.65 | psia | | |
| ınders | igned | d authority, or | n behalf of the | Company, s | tates that h | ne is duly au | thorized to | make th | ie above repo | rt and that he | has know | vledge of | |
| tated ti | herei | n, and that sa | aid report is true | and correct | | | · | day of | | | | 20 | |
| | | Witness (i | fany) | | KANSAS CO | Received RPORATION G | -MOISSIMMC | | ForC | company | | | |
| | | For Comm | ission | | VO | V 2 1 21 | 314 | | Chec | cked by | | | |
| | en Floriverable sers, on Data 75 ze ze inpletio inch Sizze (inch s | en Flow iverability sers, Inc. on Date 75 ze ze ipletion (Do Thru (And Buildup: Ine: Orifice Size (Inches) ent pletion (Pro Ca) can | en Flow iverability Sers, Inc. Locatic C SW No. In Date 75 Ze Weigh 10.5 Ze | en Flow iverability Sers, Inc. Location C SW NE Description (Describe) Thru (Annulus / Tubing) Septh(H) Buildup: Shut in O4/14 Size (Inches) Orifice Meter Prover Pressure (Inches) Pressure (Inches) Pressure (Inches) Orifice Meter or Prover Pressure (Inches) Pressure (Inches) Press Extension Prover Pressure psia Orifice (Inches) Press Extension Press (Pm) Circle one: Pressure psia Orifice (Inches) Orifice Meter or Prover Pressure psia Orifice (Inches) Orifice Meter or Pressure psia Orifice (Inches) Orifice Meter or Pressure psia Orifice Meter or Pressure psia Orifice (Inches) Orifice Meter or Pressure psia Orifice (Inches) Orifice Meter or Pressure psia Orifice Met | Test Date 04/14/1. Sers, Inc. Location C SW NE 10 Reservoin Chase (Control of the Company, stated therein, and that said report is true and correct witness (if any) Test Date 04/14/1. Sers, Inc. Location Section 10 Reservoin Chase (Control of the Company, stated therein, and that said report is true and correct witness (if any) | en Flow (iverability) Sers, Inc. Location C SW NE 10 Reservoir Chase Group Plug Back Total Dep 1409 Total Diameter 10.5 4 Weight Internal Diameter 10.5 4 Type Fluid Production none Thru (Annulus / Tubing) % Carbon Diox 0.4719 Press Province Moter Prover Pressure (Inches) Prover Pressure psig (Pm) Prover Pressure psig (Pm) Prover Pressure psia divided by: Po 2. P2 Pa divided by: P0 2. P2 Pa and divided py: P0 2. P2 2. P2 2. P3 2. | Test Date: O4/14/14 Sers, Inc. Lease Bolton C SW NE 10 19S Reservoir Chase Group Plug Back Total Depth 1409 Ze Weight Internal Diameter Set a 1400 Type Fluid Production none Thru (Annutus / Tubing) Septih(H) Pressure Taps Pressure Taps OHIGE Started OBSERVED SURFACE OFFICE ans: Size (Inches) Prover Pressure Prover | Test Date: Od/14/14 Sers, Inc. Location C SW NE 10 19S Reservoir Chase Group Type Tobate T | in Flow inversibility Test Date: 04/14/14 Sers, Inc. Bolton Location C SW NE 10 19S 8W Reservoir Gas Gat Gat Chase Group Flowing 1409 NA Ze Weight Internal Diameter Set at Performance 1409 128 Ze Weight Internal Diameter 1409 129 Ze | Test Date: Od/14/14 API No. 15 15-159-20569- Sers, Inc. Belico C SW NE C SW NE Reservoir R | Test Date: O4/14/14 API No. 15 15-159-20569 - 0000 Sers, Inc. Bellion C SW NE 10 19S 8W Reservoir Chase Group Flug Back Total Depth Total Tot | Test Date: O4/14/14 Test Date: O4/14/14 Lease Bolton 15-159-20569 - 0000 Sers, Inc. Bellon 15-159-20569 - 0000 Location C SW NE 10 19S 8W Reservoir Chase Group Foundation Energy, LLC Formpanity Florest Temperature (Inches) Foundation Energy, LLC F | |

| | der Pule K.A.R. 82-3-304 on behalf of the operator Gas Chasers, Inc. |
|--|---|
| correct to the bes of equipment inst I hereby requ | going pressure information and statements contained on this application form are true and it of my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named. est a one-year exemption from open flow testing for the Bolton #1 rounds that said well: |
| _ | is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D e to supply to the best of my ability any and all supporting documents deemed by Commission y to corroborate this claim for exemption from testing. |
| | Signature: Ath Athle |

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.