

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5682 EXPIRATION DATE June 30, 1984

OPERATOR Hughes Drilling Company API NO. 15-059-22,636-00-0

ADDRESS 122 North Main COUNTY Franklin

Wellsville, Kansas 66092 FIELD

\*\* CONTACT PERSON Roger A. Hughes PHONE 1-913-883-2235 PROD. FORMATION #1 SQUIRREL

PURCHASER Square Deal Oil Co. LEASE MURPHY

ADDRESS Chanute, Kansas WELL NO. 9

WELL LOCATION nw corner of SW 1/4 of NE 1/4

DRILLING CONTRACTOR Hughes Drilling Company 664 Ft. from S & line and

ADDRESS 122 North Main 997 Ft. from E of NW corner of

WELLSVILLE, KANSAS 66092 the NE (Qtr.) SEC 33 TWP 15 RGE 21 (E)

PLUGGING CONTRACTOR (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 750 ft. PBD SWD/REP

SPUD DATE 4-21-83 DATE COMPLETED 4-24-83 PLG.

ELEV: GR 1020 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 56.60 ft. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

that: David R. Hughes, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David R. Hughes (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of January, 1984.



Beatrice E. Hughes (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION FEB 02 1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.						
Soil			0	3		3
Clay			3	24		21
Lime(Shale 29-31)			24	47		23
Shale(Drk.)			47	55		8
Lime			55	65		10
Shale			65	71		6
Lime			71	89		18
Shale			89	130		41
Lime			130	152		22
Shale(Sdy. 152-165)			152	230		78
Lime			230	253		23
Shale			253	278		25
Lime			278	284		6
Shale			284	340		56
Lime			340	364	30'	24
Shale(Slate 370-371)			364	371		7
Lime			371	394	20'	23
Shale(Slate 398-399)			394	399		5
Lime			399	404		5
Shale			404	408		4
Lime			408	412	"HERTHA"	4
Shale(Brk. 416-419)(White 540-555)(Drk. 600-615)			412	625		213
Lime			625	626		1
Shale			626	640		14
Lime(Hard, brown)			640	643		3
Shale(Slate 643-644)			643	651		8
Lime			651	654		3
Shale			654	659		5
Lime			659	661		2
Shale			661	682		21
Lime			682	684		2
Shale(Slate 684-684.5)(Wht. 91-91.5)(White 691-697)			684	697		13

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		56.60'			
Production	5 1/8"	2 1/2"		745.30'	Portland	86	4 sacks gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.	2 1/8 A	697.5-705.0

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production "I.P."	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Vented

Perforations 697.5-705.0

OPERATOR Hughes Drilling Co. LEASE Murphy

SEC. 33 TWP. 15 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9 cont.

Show all important zones of porosity and contents thereof; cased intervals; and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recorder.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Oil Sand	697	706	#2 SQUIRREL	9
Shale	706	750	T.D.	44

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Water %	Gas-ell ratio bbls.	CFPS
Disposition of gas (vented, used on lease or sold)		Perforations