

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6081 EXPIRATION DATE June 1984

OPERATOR NBC OIL CO API NO. 15-003-21,979-00

ADDRESS R1 COUNTY Anderson 00

Welda, Ks 66091 FIELD Colony - Welda

** CONTACT PERSON Clyde Boots PROD. FORMATION Sawinneh
PHONE 316-852-3574

PURCHASER Square Deal Oil Co LEASE Rook

ADDRESS Chanute, Ks WELL NO. 12

DRILLING CONTRACTOR H+G Drilling WELL LOCATION _____

ADDRESS 325 S Ohio 1100 Ft. from N Line and

Tola, Ks 660 Ft. from E Line of

PLUGGING CONTRACTOR _____ the SE 1/4 (Qtr.) SEC 21 TWP 22 RGE 19.

ADDRESS _____

WELL PLAT

(Office Use Only)

		21	

KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 886' PBTD _____

SPUD DATE 6-22-82 DATE COMPLETED 6-23-83

ELEV: GR 1100 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 21' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Clyde Boots, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Clyde Boots
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of October, 1983.

ARLENE ROUSH
NOTARY PUBLIC
ANDERSON COUNTY, KANSAS
My Appt. Exp. 7-2-84

Arlene Roush
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 2, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
NOV 3 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR U B C OIL CO LEASE Rook

SEC. 21 TWP. 22 RGE 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 12

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil + Clay	0	9		9
Lime + Shale	9	819		810
White Shale	819	822		3
Sand Laminated	822	823		1
Lime Brown Sandy	823	825		2
Sand Laminated	825	826		1
Oil Sand	826	852		26
Black Sand	852	853		1
Dark Shale	853	886		33

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 1/4	6 7/8		21'	Common		
Production	5 1/4	2 7/8		884'	Common		5% Sulf

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			11 TOTAL		838' - 848'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	884'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
75 gallons acid	838' - 848'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-28-82	Flowing	32

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	24	Lots	%	

Disposition of gas (vented, used on lease or sold)	Perforations
Too Much Gas - Cities Service	838' - 848'

advised us to plug it. we waited awhile trying to get Cities Service to admit it was their storage gas escaping but eventually we had to plug it