

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316)-263-3238.

LICENSE # 5120 EXPIRATION DATE _____

OPERATOR Range Oil Company, Inc. API NO. 15-015-22,076 -00-00

ADDRESS 240 Page Court, 220 W. Douglas COUNTY Butler
Wichita, Kansas 67202 FIELD DeGraff

** CONTACT PERSON John M. Washburn PROD. FORMATION Mississippian
PHONE 316-265-6231

PURCHASER Total Petroleum, Inc. LEASE Chesney

ADDRESS 6701 N. Broadway WELL NO. 6
Oklahoma City, OK 73116 WELL LOCATION _____

DRILLING Range Drilling Co., Inc. 1250 Ft. from North Line and
CONTRACTOR 450 Ft. from East Line of
ADDRESS 240 Page Court, 220 W. Douglas the NW (Qtr.) SEC 3 TWP 24S RGE 5E
Wichita, Kansas 67202

PLUGGING NA

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2590 PBTD _____

SPUD DATE 7-1-82 DATE COMPLETED 7-11-82

ELEV: GR 1395 DF _____ KB 1400

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface-pipe set and cemented 8 5/8 @ 209 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

		3	

KCC _____
KGS _____
SWD/REP _____
PLG. _____

RECEIVED STATE CORPORATION COMMISSION

OCT 14 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

H. G. McMahon III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

H.G. McMahon III
(Name) H.G. McMahon III

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August, 19 82.

DAVID T. JERVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires
8-4-84

David T. Jervis
(NOTARY PUBLIC)
David T. Jervis

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Range Oil Co., Inc.

LEASE #6 Chesney

ACO-1 WELL HISTORY
SEC. 3 TWP 24S RGE. 5E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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PI # 15-015-22076

Spl. Datum: E. Log Datum Struct. Comp.

Date Est 6 days

LOG	1744	-344	1740	-340	11'
E					
D. SD.					
J.					
E					
OP					
K					
HO. SD.					
HE. LS.					
IA	A				
ST					
PE. LS.					
PE. SD.					
Lans	1744	-344	1740	-340	11'
B/Lans	1861	-461	1860	-460	4'
KC	2018	-618	2017	-617	1'
BKC	2167	-767	2166	-766	1'
CV					
Marm	2240	-840	2236	-836	3'
CK	2374	-974	2374	-974	11'
CT					
BV					
Cg/SS	2437	-1037	2442	-1042	←→
ICT	2448	-1048	2448	-1048	4'
LS	2544	-1144	2544	-1144	
RTD	2590	-1190			
TD			2589	-1189	
KJ	2560	-1160	2562	-1162	

7-5-82 MIRT

7-6-82 7:00am Drlg @ 1000 3/4" @ 502
0" @ 960

7-7-82 7:00am Drlg @ 1850 Bittrip @ 1679
3/4" @ 1510
Twist off @ 2306
Mixing mud

7-8-82 8:15 am PTD 2406

7-9-82 8:20am PTD 2463 CDH w/ DST (2)
DST (1) 2430-2444 30-30-30-60 Blow: died in 2"
Flushed & died in 5" Rec: 3' Mud IFF 75-54
ISIP 118 FFP 75-54 FSIP 302 T: 102°F

7-10-82 7:45am PTD 2523 DST (2) 2450-2463
Mis-run; Plugged tool FSIP 345
DST (3) 2450-2493 30+30-60-60 Blow: fair
Rec: 95' OCWM (50% Oil, ~10% W) + 180' OCWM (20% Oil, ~10% W)
Wtr = 21,000 ppg CI IFF 60-100 ISIP 315 FFP 120-140
FSIP 305 T: 97°F

7-11-82 7:00am RTD 2590 Ran Schlumberger E-Log
Set 4 1/2" CSG @ 2589 w/ 100 SX Range Cement
Plugdown @ 5:00 am 7-11-82 Plug held

4 1 1/2" CSG @ 2589 w/ 100 SX Range Cement

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2	8 5/8	23	209	Common	150	3% CaCl
Production	7 7/8	4 1/2	9.5	2589	Common	100 +	0.4 HALAD 4 + 10% Salt + 2% CaCl + 10# Gil/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1		2491-2530
			1		2450-2474

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Gal. 15% MCA + 1000 Gal. Lease Crude + 2 1/2 Gal. HiFlo	2491-2530
50 Gal. 15% SGA + 1000 Gal. Lease Crude + 2 1/2 HiFlo	2450-2474

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-7-82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	OH Gas	Water % 25
15 bbls	MCF	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	2450-2474 2491-2530