

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7679 EXPIRATION DATE June 30, 1983

OPERATOR Rebel Resources, Inc. API NO. 15-205-23,253

ADDRESS Box 223 COUNTY Wilson

Yates Center, KS 66783 FIELD

\*\* CONTACT PERSON Victor J. Leis PROD. FORMATION

PHONE 316-625-2106

PURCHASER LEASE Eck

ADDRESS WELL NO. 9

WELL LOCATION SW 1/4

DRILLING Leis and Davis Drilling 200 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS Box 62 1000 Ft. from E Line of (E)

Yates Center, Kansas 66783 the SW 1/4 (Qtr.) SEC 24 TWP 27 RGE 13 (W)

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 1150 PBTB

SPUD DATE 12/13/82 DATE COMPLETED 12/14/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 42' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Victor J. Leis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Victor J. Leis (Signature)

Victor J. Leis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 1983.

DIXIE LEE HAMMAN NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 3/25/86

Dixie Lee Hamman (Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/25/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION OCT 20 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Rebel Resources, Inc. LEASE Eck SEC.     TWP.     RGE.    

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top-soil	0	2		
Clay-sandy	2	12		
Shale	12	42		
Lime	42	46		
Shale	46	265		
Lime-broken	265	318		
Shale	318	399		
Lime-broken	399	420		
Shale	420	480		
Lime	480	496		
Shale	496	525		
Lime	525	532		
Shale	532	596		
Lime B-KC	596	795		
Shale	795	865		
Lime-broken	865	900		
Lime	900	910		
Shale	910	985		
Lime 40°	985	1015		
Shale	1015	1043		
Lime 20°	1043	1061		
Shale	1061	1066		
Lime 5°	1066	1072		
Shale	1072	1079		
Lime Cap	1079	1080		
Shale	1080	1083		
Sand Oil	1083	1088		
Shale-sandy	1088	1150		
T.D.		1150		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 5/8"	---		Portland	8	
Casing	5 1/2"	2 7/8"	6.5	1148	REC	130	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/12/83	pumping	24
Estimated Production -I.P.	Oil	Gas
	bbfs.	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
used on lease	bbfs.	CFPB
	Perforations	1083 - 1088