

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7679 EXPIRATION DATE June 30, 1983

OPERATOR Rebel Resources, Inc. API NO. 15-205-23,242 0000

ADDRESS Box 223 COUNTY Wilson

Yates Center, KS 66783 FIELD

** CONTACT PERSON Victor J. Leis PROD. FORMATION

PHONE 316-625-2106

PURCHASER LEASE Eck

ADDRESS WELL NO. #8

DRILLING Leis and Davis Drilling 400 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS Box 62 Yates Center, Kansas 66785

200 Ft. from E Line of (E) the SW 1/4 (Qtr.) SEC 24 TWP 27 RGE 13 (NW)

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

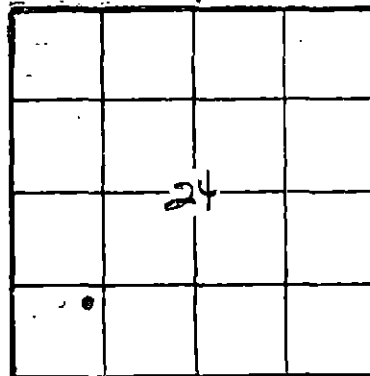
TOTAL DEPTH 1137 PBTD

SPUD DATE 12/10/82 DATE COMPLETED 12/13/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC _____
KGS _____
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 42' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Victor J. Leis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Victor J. Leis
Victor J. Leis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 19 83.

DIXIE LEE HAMMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/25/86

Dixie Lee Hamman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/25/86

RECEIVED
STATE CORPORATION COMMISSION
OCT 20 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Rebel Resources, Inc. LEASE Eck SEC. TWP. RGE.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 8

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Topsoil		0	2		
Clay-fill dirt		2	7		
Shale		7	38		
Lime		38	42		
Shale-broken		42	259		
Lime		259	313		
Shale		313	395		
Lime		395	419		
Shale		419	479		
Lime		479	494		
Shale		494	519		
Lime		519	529		
Shale		529	593		
Lime	B-KC	593	802		
Shale		802	862		
Lime		862	880		
Shale		880	891		
Lime		891	900		
Shale		900	976		
Lime	40'	976	1010		
Shale		1010	1034		
Lime	20'	1034	1051		
Shale		1051	1057		
Lime	5'	1057	1063		
Shale		1063	1069		
Lime	1st cap	1069	1070		
Shale		1070	1076		
Sand-OIL		1076	1084		
Shale-sandy		1084	1137		
	T.D.		1137		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 5/8"			Portland	8 sacks	
Casing	5 1/2"	2 7/8"	6.5	1135	RPC	140	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/12/82	pumping	24
Estimated Production -I.P.	Oil bbls. MCF	Gas % 1/4
		Water % 1/4
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
used on lease	1076-1084	