

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5239 EXPIRATION DATE 6/30/83
OPERATOR Petro-Valley Serv. Corp. API NO. 15-011-21,708 0000
ADDRESS P.O.Box 95 COUNTY Bourbon
Bronson, KS. 66716 FIELD South Redfield

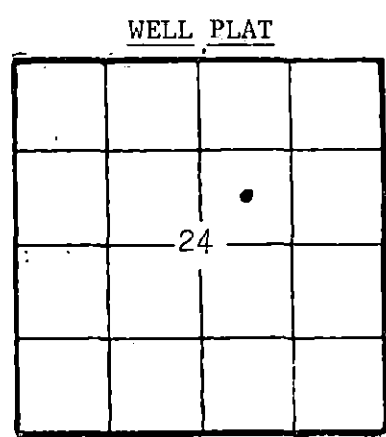
** CONTACT PERSON W.J. Weatherbie PROD. FORMATION Tucker
PHONE 316-939-4987 _____ Indicate if new pay.

PURCHASER Northwest Central Pipeline LEASE Todd

ADDRESS First Nat'l Center East, POBox25128 WELL NO. 1
Oklahoma City, Ok. 73125

DRILLING Western Exploration WELL LOCATION SW 1/4 NE 1/4
CONTRACTOR P.O.Box 3039 660 Ft. from south Line and
ADDRESS Littleton, Co. 80161 660 Ft. from west Line of (E)
the NE (Qtr.) SEC 24 TWP 26 RGE 22 (W).

PLUGGING
CONTRACTOR
ADDRESS



(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 555' PBTD _____
SPUD DATE 6/15/82 DATE COMPLETED 6/16/82
ELEV: GR 895' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 40' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas) Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wendell J. Weatherbie, being of lawful age, hereby certifies that:

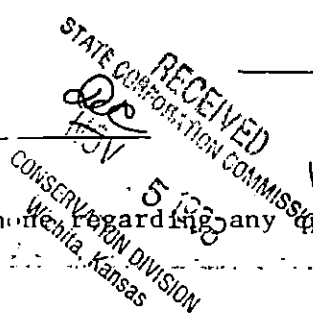
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____, 19____.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Petro-Valley Serv. Corp. LEASE NAME Todd

SEC 24 TWP 26 RGE 22

(E)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.						
	sand and shale	0	54			
	limestone	54	58			
	shale	58	63			
	limestone	63	103	Pawnee Ls.	63	
	shale	103	156	Labette Sh.		
	limestone	156	173	Higginsville Ls.	156	
	shale	173	182			
	limestone	182	185	Blkjack Creek	182	
	blk shale	185	188			
	shale	188	273	Cherokee (top)	185	
	coal	273	274	Beyier		
	shale	274	296			
	limestone	296	298	Verdigris Ls.	296	
	blk shale	298	303			
	coal	303	304	Croweburg		
	shale coal at 323	304	344			
	sand	344	350			
	shale tr sand	350	419			
	sand	419	427	Bartlesville Sd.	419	
	shale	427	470			
	sand	470	488	Tucker Sd.	470	
	shale	488	502			
	coal	502	504			
	shale and limestone	504	555TD			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"		40'	common	10	
Production	5 7/8	2 1/2"		560'	Portland "A" 90		50-50poz
							2%gel/2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	2 1/8" Alum.	462-464
					467-477

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture - 9/28/82 Nitrogen foam with 2000# 10/20	
1000# 20/40	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/25/83	Flowing	
Estimated Production-I.P.	Oil	Gas
	bbls.	10000 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Sold	%	bbls. CFPB

Perforations