

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR Woolsey Petroleum Corporation API NO. 15-151-20,856-00-00
ADDRESS 300 W. Douglas, Suite 400 COUNTY Pratt
Wichita, Kansas 67202 FIELD Wildcat
** CONTACT PERSON Kelly Biggs PROD. FORMATION
PHONE (316) 267-4379
PURCHASER Koch Exploration Company LEASE Dyche
ADDRESS 4111 E. 37th St. North WELL NO. 1
Wichita, Kansas WELL LOCATION 125' E 80' S C NW SW
DRILLING Red Tiger Drilling Company Ft. from _____ Line and
CONTRACTOR 1720 KSB&T Bldg. Ft. from _____ Liner of
ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 32TWP 27SRGE 13W.

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP _____
PLG. _____

TOTAL DEPTH 4080' PBD 4318'
SPUD DATE 4-24-81 DATE COMPLETED 5-15-81
ELEV: GR 1904' DF 1907' KB 1909'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1015' DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Oil

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Tom McElroy, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom McElroy (Name) District Geologist

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of June, 1982.

RICELLA BIGGS
NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6-19-85

Ricella Biggs (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Woolsey Petroleum LEASE Dyche #1 SEC. 32 TWP. 27S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	89'	B/STONE CORRAL	755' (+1154)
Clay & Redbed	89'	1020'	CHASE	2018' (-109)
Shale	1020'	1440'	WABAUNSEE	2847' (-938)
Shale & Sandy Lime	1440'	1825'	HEEBNER	3648' (-1739)
Lime & Shale	1825'	2080'	LANSING "A"	3823' (-1914)
Lime	2080'	2325'	LANSING "B"	3859' (-1950)
Lime & Shale	2325'	2720'	LANSING "G"	3993' (-2084)
Lime	2720'	3065'	BKC	4172' (-2266)
Lime & Shale	3065'	3175'	PBC	4261' (-2351)
Lime	3175'	3555'	REWORKED MISS.	4279' (-2369)
Lime & Shale	3555'	3857'	MISS. CHERT	4302' (-2392)
Lime	3857'	4324'	MISS. LIME	4322' (-2412)
Lime & Chert	4324'	4404'	VIOLA	4355' (-2445)
Lime	4404'	4465'	SIMPSON SH.	4416' (-2506)
Lime & Shale	4465'	4575'	SIMPSON DOLO.	4419' (-2509)
			SIMPSON SD.	4423' (-2522)
			ARBUCKLE	4530' (-2621)
			RTD	4575' (-2665)

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8-5/8"	28#	1015'	Class A HLC	200 275	3% cc 2% cc
production	7-7/8"	5 1/2"	14#	4372'	RFC	360	3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 sh./ft.		4230-4236'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4276'	4219'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons MCA	4230-4236'

Date of first production 8-8-81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 17 bbls.	Water % 3 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4230-4236'

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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Woolsey Petroleum

LEASE NAME Dyche

* 1 SEC. 32 TWP. 27S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 2020-2080'/45-90-60-20. Rec. 120' M SIP: 342-353#. FP: 31/62-73/93#. HP: 1024-1014#.				
DST #2: 2850-2914'/45-90-60-120. Rec. 150' M. FP: 42/73-73/114#. SIP: 1076-1427#. HP: 1427-1427#.				
DST #3: 3826-3857'/45-30-30-30. Rec. 20' M. FP: 4/5-5/5#. SIP: 10-10#. HP: 1834-1824#.				
DST #4: 3854-3875'/45-90-30-60. Rec. 122' O&GCM + 427' HO&GCM + 305' SW. FP: 42/208-208/311#. SIP: 1416-1385#. HP: 1840-1840#.				
DST #5: 3987-3997'/30-60-60-120. Rec. 20' OGCM + 60' SOGCM. FP: 31/42-52/62#. SIP: 1096-1117#. HP: 1881-2005#.				
DST #6: 3998-4025'/45-90-60-120. Rec. 25' OSM + 60' SOSWM. FP: 31/42-52/73#. SIP: 1427-1365#. HP: 1902-1902#.				
DST #7: 4030-4049'/30-60-60-120. Rec. 560' SMSW FP: 30/140-150/300#. SIP: 1500-1480#. HP: 1902-1906#.				
DST #8: 4053-4070'/45-90-60-120. Rec. 60' MSW. FP: 20/40-40/50#. SIP: 1480-1470#. HP: 1906-1926#.				
DST #9: 4070-4080'/pkr. failed.				
DST #10: 4075-4080'/30-45-30-60. Rec. 70' M. Pressures invalid.				
DST #11: 4103-4135'/30-90-30-60. Rec. 3' M. FP: 40/50-50/50#. SIP: 60-50#. HP: 1946-1936#.				
DST #12: 4210-4235'/30-60-45-90. Rec. 2500' GIP + 130' O&GCM. FP: 40/60-50/80#. SIP: 1390-1420#. HP: 2007-1987#.				
DST #13: 4237-4270'/45-90-60-120. Rec. 20' M. FP: 30/40-40/40#. SIP: 370-450#. HP: 2007-2210#.				
DST #14: 4304-4324'/45-90-60-120. Rec. 20' VSOSM. FP: 30/30-30/30#. SIP: 220-280#. HP: 2048-2068#.				
DST #15: 4338-4404'/misrun.				
DST #16: 4340-4404'/45-90-30-30. Rec. 30' VSOSM. FP: 40/60-60/60#. SIP: 460-80#. HP: 2104-2109#.				
DST #17: 4413-4443'/30-60-60-120. Rec. 122' OCMSW + 122' MSW + 1106' SW. FP: 40/330-340-660#. SIP: 1199-1219#. HP: 2109-2109#.				
DST #18: 4444-4465'/30-30-30-30. Rec. 20' M. FP: 30/30-30/30#. SIP: 1280-1139#. HP: 2129-2109#.				

RELEASED

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