

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,398 -00-00

ADDRESS P.O. Box 947 COUNTY Pratt  
Pratt, KS 67124 FIELD WC

\*\* CONTACT PERSON Richard D. Harper PROD. FORMATION N/A  
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Humble

ADDRESS \_\_\_\_\_ WELL NO. 1-32

DRILLING CONTRACTOR Wheatstate Oilfield Services 1980 Ft. from North Line and

ADDRESS P.O. Box 329 1980 Ft. from West Line of  
Pratt, KS 67124 the NW (Qtr.) SEC 32 TWP 27S RGE 13 (EX)(W).

PLUGGING CONTRACTOR Same as Drilling Contractor ADDRESS \_\_\_\_\_

TOTAL DEPTH 4565 PBTD N/A

SPUD DATE 3-02-84 DATE COMPLETED 3-15-84

ELEV: GR 1927 DF 1934 KB 1936

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 435 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March, 19 84.



Juanita Dick  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

\*\* The person who can be reached by phone regarding any questions concerning information. RECEIVED STATE CORPORATION COMMISSION MAR 22 1984 03-22-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Humble SEC 32 TWP 27S RGE 13 (W)

XXX

WELL NO 1-32

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
DST #1 3846-3910 (Lansing) 30-45-45-60. Rec. 180' heavy gas and oil cut mud, 120' heavy oil and gas cut muddy water, 240' salt water. IFP 109-131; FFP 208-252; ISIP 1182; FSIP 1151.			Chase	2044 (-108)
			Wabaunsee	2869 (-933)
			Stotler	3000 (-1064)
			Topeka	3307 (-1371)
			Heebner	3670 (-1734)
			Br. Lime	3834 (-1898)
DST #2 4248-4262 (Marmaton) 30-45-45-60. Rec. 70' drilling mud, 60' slightly oil cut drilling mud. IFP 65-32; FFP 65-43; ISIP 295; FSIP 522.			Lansing	3850 (-1914)
			Stark	4132 (-2196)
			B/KC	4194 (-2258)
			Marmaton	4222 (-2286)
DST #3 4298-4347 (Miss.) 30-45-45-60. Rec. 400' gas in pipe, 100' gas cut drilling mud. IFP 54-32; FFP 65-32; ISIP 230; FSIP 252.			Miss.	4341 (-2405)
			Viola	4387 (-2451)
			Simpson Sh	4436 (-2500)
DST #4 4436-4472 (Simpson) 30-45-45-60. Rec. 70' drilling mud. IFP 43-21; FFP 54-32; ISIP 1225; FSIP 1193.			Arbuckle	4542 (-2606)
			L.T.D.	4559 (-2623)
DST #5 3097-3125 (Stotler) 30-30-20-30. Gas to surface 2 min. 2nd opening. Gauged 1.83 mcfg through 1/8" choke. At end of opening gauged 7.88 mcfg through 3/8" choke. Rec. 90' watery mud, 60' muddy water. IFP 43-32; FFP 65-54; ISIP 703; FSIP 725.				
DST #6 4451-4490 (Simpson) 15-15-15-15. Rec. 15' drilling mud. IFP 10-0; FFP 43-32; ISIP 1044; FSIP 906.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	435	Lite Common	100 100	3% CC --

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		