

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-151-21,876-00-00
County Pratt
C SE SE 29 Twp 27 Rge 13 East
..... Sec..... Twp..... Rge..... X West

Operator: License # 09408
Name Trans Pacific Oil Corporation
Address 410 One Main Place
City/State/Zip Wichita, KS 67202

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name Honeman A Well # 1

Operator Contact Person Alan D. Banta
Phone (316) 262-3596

Field Name.....

Producing Formation.....

Elevation: Ground 1921 KB 1929

Contractor: License # 05841
Name Trans-Pac Drilling, Inc.

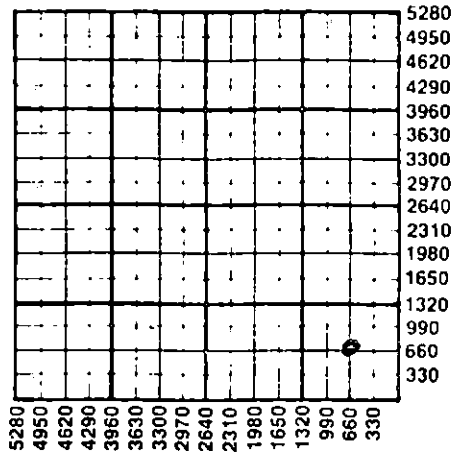
Wellsite Geologist Ernie Morrison
Phone (316) 788-1150

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 88-68

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable
2/3/88 2/15/88 2/15/88
Spud Date Date Reached TD Completion Date
4540
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Isao Sugiura
Title President Date 03-22-88
Trans Pacific Oil Corporation

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

Subscribed and sworn to before me this 24th day of February 1988.
Notary Public Sondra J. Follis
Date Commission Expires May 13, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

SONDRA J. FOLLIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-91

Sec 201 Impart 7, Rge 13 Sec 2

Operator Name Trans Pacific Oil Corporation Lease Name..... Honeman A Well #..... 1

Sec..... 29..... Twp..... 27..... Rge..... 13..... East West County..... Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample																																				
DST# 1 3996-4150' / 30-45-30-45 Strong Blo 2" Rec. 228' GIP, 268' GM, 96' OSGM, 186 MW ISIP: 1339# FSIP: 1251# IFP: 158-336# FFP: 405-455# DST# 2 4290-4330 / 45-45-45-45 1st open wk blo dec. to wk surface blo. 2nd open wk blo died in 10". Rec. 20'M ISIP 69# FSIP 49# IFP 30-49# FFP 40-40# DST# 3 4336-4412 / 45-45-45-45 Wk Steady Blo Rec. 31'M ISIP 119# FSIP 208# IFP 20-20# FFP 30-49# DST# 4 4390-4444' / 30-30-30-30 Strong Blo Thru-out Rec. 330' G & MCW, 682' GW ISIP 1271# FSIP 1271# IFP 138-287# FFP 306-405 DST# 5 4536-4540' / 45-45-45-45 Rec 144' SW. ISIP 1565 FSIP 1546 IFP 40-59# FFP 89-99#	<table border="0"> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> <tr> <td>Anhyd.</td> <td>3651</td> <td>(-1722)</td> </tr> <tr> <td>HB</td> <td>3820</td> <td>(-1891)</td> </tr> <tr> <td>Brn Lm.</td> <td>3839</td> <td>(-1910)</td> </tr> <tr> <td>Lans</td> <td>4179</td> <td>(-2250)</td> </tr> <tr> <td>BKC</td> <td>4311</td> <td>(-2382)</td> </tr> <tr> <td>Miss</td> <td>4360</td> <td>(-2431)</td> </tr> <tr> <td>Viola</td> <td>4418</td> <td>(-4418)</td> </tr> <tr> <td>Sim Sh</td> <td>4429</td> <td>(-2500)</td> </tr> <tr> <td>Sim Sd</td> <td>NDE</td> <td></td> </tr> <tr> <td>ARB.</td> <td></td> <td></td> </tr> <tr> <td>RTD</td> <td>4540</td> <td>(-2611)</td> </tr> </table>	Name	Top	Bottom	Anhyd.	3651	(-1722)	HB	3820	(-1891)	Brn Lm.	3839	(-1910)	Lans	4179	(-2250)	BKC	4311	(-2382)	Miss	4360	(-2431)	Viola	4418	(-4418)	Sim Sh	4429	(-2500)	Sim Sd	NDE		ARB.			RTD	4540	(-2611)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Pipe		8 5/8"		330	60/40	180	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Trans Pacific Oil Corporation
410 One Main Place
Wichita, Kansas 67202

DRILLERS LOG

1 Honeman A
29-27S-13W
Pratt County
Kansas

Spud Date: 2/3/88
Comp. Date: 2/15/88

0-340	Surface Sand
	Red Beds
340-757	Red Beds
757-1306	Shale
1306-2270	Shale & Lime
2270-2950	Shale & Lime
2950-3450	Shale & Lime
3450-3925	Lime & Shale
3925-4150	Lime & Shale
4150-4330	Shale & Lime
4330-4450	Lime & Shale
4450-4540	Lime
4540	T.D.

Surface Pipe: Ran 8 jts 8 5/8" set @330
Cemented with 190 SX 60/40 Posmix
3% GEL 2% C.C.

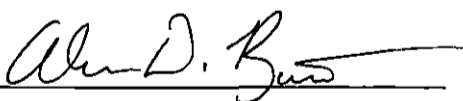
This well was plugged as follows:

Bottom Plug	790' w/50 SXS
2nd Plug	360' w/50 SXS
Top Plug	40' w/10 SX

AFFIDAVIT

STATE OF KANSAS
COUNTY OF SEDGWICK

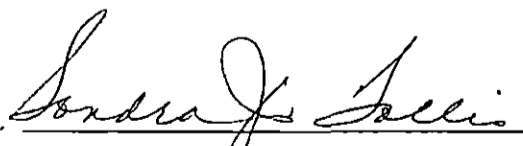
Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

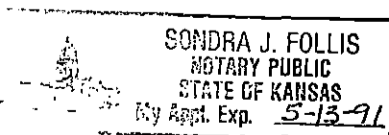

Alan D. Banta

Subscribed and sworn to before me this 29th day of Feb. 19 88

My Commission Expires:

May 13 - 1991


Notary Public
Sondra J. Follis



RECEIVED
STATE CORPORATION COMMISSION

MAR 22 1988

CONSERVATION DIVISION
Wichita, Kansas