

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SMITH "PP" #1

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PRODUCTION CORP. API NO. 15-151-21,195-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD Carver-Robbins West

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Lans.

PHONE 265-9441

PURCHASER Koch LEASE Smith

ADDRESS Box 2256 WELL NO. "pp" #1

Wichita, KS 67201 WELL LOCATION SW SW NW

DRILLING FWA, Rig #32 2310 Ft. from North Line and

CONTRACTOR P.O. Box 970 330 Ft. from West Line of

ADDRESS Yukon, OK 73059 the NW (Qtr.) SEC 5 TWP27S RGE15W

PLUGGING N/A WELL FLAT

CONTRACTOR ADDRESS

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 4600 PBD 4520

SPUD DATE 9-17-82 DATE COMPLETED 10-7-82

ELEV: GR 2056 DF N/A KB 2067

DRILLED WITH (CABLE) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

DEC 2 1982

STATE OF KANSAS
CONSERVATION DIVISION
Wichita, Kansas

WELL HOLE

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of October

19 82

BONNIE J. HOLCOMB
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 12/23/85

RECEIVED
STATE CORPORATION COMMISSION
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

DEC 2 1982

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR TXO PRODUCT I CORP LEASE Smith PP # SEC. 5 TWP. 27S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; casing intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | LOG NAME TOPS | DEPTH |
|---|-----|--------|--|--|
| DST #1, 4125-45' (Lans.), w/results as follows: IFP/30": 38-76# ISIP/60": 1458# FFP/45": 76-96# FSIP/90": 1458# Rec: 20' CGO + 240' GCMO (20% gas, 40% oil, 40% mud) | | | Lansing B/KC Pawnee Cherokee Miss. Kinerhook Viola | 3972 -1905 4270 -2203 4356 -2290 4424 -2356 4436 -2369 4474 -2407 4550 -2484 |
| DST #2, 4424-58' (Cherokee & Miss.), w/results as follows: IFP/30": 201-163#, good blow ISIP/60": 423# FFP/45": 182-115#, good blow FSIP/90": 951# Rec: 145' mud (no show) | | | RTD LTD PBD | 4600 4600 4520 |
| TITE HOLE | | | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Seals | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-----------------------------|----------------------------|
| Surface | 12 1/2 | 8-5/8" | 24# | 411' | | 100 Class A 300 lite | |
| Production | Used | 4-1/2" | 10.5# | 4599' | | 200 RFL cmt 25 Scavenger | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Seals cement | Shots per ft. | Size & type | Depth interval |
|----------------------|-----------------------|--------------|---------------|-------------|----------------|
| N/A | N/A | N/A | 4 JSPF (9 h.) | Viola | 4552-54' |
| TUBING RECORD | | | 4 JSPF (9 h.) | " | 4554-56' |
| | | | 17 h. | Lansing | 4178-82' |
| Size 2-3/8" | Setting depth 4120 | Feet set of | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| Acidized w/500 gals 15% NEA w/chem. CIRP @ 4520' | 4552-54' |
| Treated w/750 gals 15% NEA w/3 gals Morflo | 4178-82' |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|---------------|
| 10-14-82 | pumping | N/A |
| RATE OF PRODUCTION PER 24 HOURS | Oil 63.5 BO Gas N/A Water N/A % 46.4 BW | Gas ratio N/A |
| Disposition of gas (vented, used on lease or sold) | Perforations 4178-82 | |