

TYPE

AFFIDAVIT OF COMPLETION FORM

SMITH "PP" #3
ACO-1 WELL HISTORY

PLUGGED WELL, FILING ONE ORIGINAL, TWO COPIES (3)

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-151-21,216 -00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD Unknown

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 NO Indicate if new pay.

PURCHASER plugged-never produced LEASE Smith

ADDRESS plugged-never produced WELL NO. "PP" #3

WELL LOCATION SW SE NW

DRILLING FWA, Rig #32 2310 Ft. from North Line and

CONTRACTOR P.O. Box 970 1650 Ft. from West Line of

ADDRESS Yukon, OK 73099 the NW (Qtr.) SEC5 TWP27S RGE15 (W).

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

KCC
KGS
SWD/REP
PLG.
NGPA _____

TOTAL DEPTH 4600' PBSD none

SPUD DATE 11-22-82 DATE COMPLETED P&A 8-19-83

ELEV: GR 2068 DF none KB 2079

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 430' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

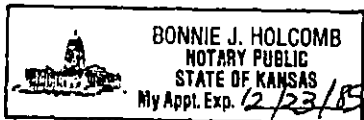
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August, 1983.



MY COMMISSION EXPIRES: 12-23-85

Bonnie J. Holcomb
RECEIVED
(NOTARY PUBLIC)
CORPORATION COMMISSION

AUG 30 1983 08-30-83
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions information.

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Smith

SEC 5

TWP 27S RGE 15

(W)

WELL NO "pp" #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>DST #1, 4445-65' (Miss.), w/results as follows: IFP/30": 82-70# ISIP/60": 176# FFP/45": 58-58# FSIP/90": 258# Rec: 20' DM</p> <p>DST #2, 4130-64' (Lansing/KC), w/results as follows: IFP/30": 46-70# ISIP/60": 124# FFP/45": 46-46# FSIP/90": 119# Rec: 10' DM</p> <p>DST #3, 4165-4207' (Lansing/KC), w/results as follows: Misrun.</p> <p>DST #4, 4165-4207' (Lansing), w/results as follows: IFP/30": 42-42#, first open, weak blow ISIP/60": 1401# FFP/45": 28-28# FSIP/90": 1401# Rec: 10' DM</p> <p>DST #5, 4544-4600', w/results as follows: Misrun, no pkr seat.</p> <p>DST #6, 4490-4600' (Viola), w/results as follows: IFP/30": 82-82# ISIP/60": 340# FFP/15": 58-82# FSIP/60": 211# Rec: 5' DM</p>			<p>LOG TOPS</p> <p>Heebner 3808 -1729</p> <p>Lansing 1989 -1905</p> <p>B/KC 4282 -2203</p> <p>Pawnee 4368 -2289</p> <p>Cherokee Sh 4432 -2353</p> <p>Miss. 4440 -2363</p> <p>Kinderhook 4474 -2395</p> <p>Viola 4544 -2465</p> <p>RTD 4600</p> <p>LTD 4598</p>	
<p>Ran O.H. Logs</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8"	24#	430'	Class A	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production 8-19-83; P & A	Producing method (flowing, pumping, gas lift, etc.) plugged	Gravity none
Estimated Production - I.P. none	Oil none	Gas none
Disposition of gas (vented, used on lease or sold) plugged, 8-19-83	Water none	% none
	Gas-oil ratio none	CFPB
	Perforations none	

HALLIBURTON SERVICES JOB LOG

WELL NO. 3 LEASE Smith PP TICKET NO. 503525
 CUSTOMER T.X.D. PAGE NO. 1
 JOB TYPE plug to abandon DATE 8/18/87

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							Called out - ready approximately 1200
	1150							On location - no reg. water or company rep on location break for lunch
	1320							Back on location - rig set up
	1345							Company rep on location
	1430							40 barrel of water on loc
	1445							Bulk truck on location
	1447	3	6	✓		0		Start pumping down tubing at 310'
	1449			✓		0		Water circulated - stand by while runs tubing to 1020'
	1525	5	70	✓		400		Start H ₂ O ahead of first plug
	1529	5	11.3	✓		300		Start mixing cement - 50 sk
	1533	3	3.2	✓		200		Start displacement
	1535			✓		0		First plug down and displaced
	1548							Tubing at 500' - stand by for more water
	1615							Water on location - 120 bbl
	1624	5	18	✓		100		Start H ₂ O ahead of plug #2
	1629	4	9.0	✓		100		Start mixing cement
	1632	3	1.3	✓		50		Start displacement
	1633			✓		0		Plug #2 down and displaced
	1642							Tubing out of hole
	1645							Push down plug and sack of cotton seed hulls with 1 sack gal and 5 gal H ₂ O on top at 50'
	1650			✓		0		Start mixing for top 40'
	1700	1/2	2.3	✓		0		Top 40' full - job complete
								Thank you K. V. Hester

CUSTOMER

WELL NO. AND FARM # 3 Smith PP	COUNTY Pratt	STATE Ks.	DATE 8/18/53
CHARGE TO TXO	OWNER Same	DUNCAN USE ONLY	
ADDRESS	CONTRACTOR Pratt well service	LOCATION 1 Pratt, Ks	CODE 50355
CITY, STATE, ZIP	SHIPPED VIA 2590	LOCATION 2 Ct. Plain, Ks	CODE 50320
DUNCAN USE ONLY	DELIVERED TO Location	LOCATION 3	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO.	B-325931
	WELL TYPE Miscellaneous	TYPE AND PURPOSE OF JOB plug to abandon old well	CODE MS
TERMS: NET	DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.		

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
000-117		1	C	MILEAGE	28	mi	1	tick	2.10	58.80
090-910		1	C	Pump charge	1024	ct	1	gum		370.00
090-928		1	C	Additional time	2	hr			84.00	168.00
030-502		1	C	Top plug LA-10	1	ea	8 3/4	inch	54.00	54.00
999-086		1	S	Cotton seed hulls	6	sk			14.38	86.28
AS PER ATTACHED B TICKET NO. 375931										589.22

WAS JOB SATISFACTORILY COMPLETED? WAS OPERATION OF EQUIPMENT SATISFACTORY? WAS PERFORMANCE OF PERSONNEL SATISFACTORY?	TAX REFERENCES RAINBY VALLER	SUB TOTAL TAX TAX TAX TOTAL
X <i>J. P. Smith</i> CUSTOMER OR HIS AGENT	HALLIBURTON OPERATOR	1326

THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

CUSTOMER

HALLIBURTON SERVICES JOB SUMMARY

HALLIBURTON DIVISION Wichita, KS
HALLIBURTON LOCATION Pratt, KS

BILLED ON TICKET NO. 503625

WELL DATA

FIELD	SEC.	TWP.	RNG.	COUNTY	STATE			
FORMATION NAME	TYPE		NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
FORMATION THICKNESS	FROM	TO	CASING	11"	2 3/4"	5 1/2"	28	480'
INITIAL PROD. OIL	BPD. WATER	BPD. GAS	MCPD	LINER				
PRESENT PROD. OIL	BPD. WATER	BPD. GAS	MCPD	TUBING	4"	2 3/4"	28	1024'
COMPLETION DATE	MUD TYPE	MUD WT.	OPEN HOLE					SHOTS/FT.
PACKER TYPE	SET AT		PERFORATIONS					
BOTTOM HOLE TEMP.	PRESSURE		PERFORATIONS					
MISC. DATA	TOTAL DEPTH		PERFORATIONS					

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG	LP-10	8 3/8"
HEAD		
PACKER		
OTHER		

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 8-18-83 TIME 10:00	DATE 8-18-83 TIME 11:50	DATE 8/18/83 TIME 14:47	DATE 8/18/83 TIME 7:00

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
Randy Vetter	32534	Pratt, KS
Frank Smyke	2510	Pratt, KS
Ramsay	7851-6605	Great Bend, KS

MATERIALS

TREAT. FLUID	DENSITY	LB/GAL. API
DISPL. FLUID	DENSITY	LB/GAL. API
PROP. TYPE	SIZE	LB.
ACID TYPE	GAL.	
SURFACTANT TYPE	GAL.	IN.
HE AGENT TYPE	GAL.	IN.
FLUID LOSS ADD. TYPE	GAL. LB.	IN.
GELLING AGENT TYPE	GAL. LB.	IN.
FRIC. RED. AGENT TYPE	GAL. LB.	IN.
BREAKER TYPE	GAL. LB.	IN.
BLOCKING AGENT TYPE	GAL. LB.	
PERFPAC BALLS TYPE	QTY.	
OTHER		

DEPARTMENT Cement
DESCRIPTION OF JOB 1 1/2" w/ 100 sacks - 100/1000
2 sacks hulls and 1 sack gel on 4 1/2" well

JOB DONE THRU: TUBING CASING ANNULUS TDG/ANN.

CUSTOMER REPRESENTATIVE X L L Peterson

HALLIBURTON OPERATOR Randy Vetter

COPIES REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.
1	100	50/40%	A	Howco	8	2% gel	1.27	14.3

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING	DISPLACEMENT	PRESLUSH: BDL. GAL.	TYPE
BREAKDOWN	MAXIMUM	LOAD & BKDN: BDL. GAL.	PAD: BDL. GAL.
AVERAGE	FRAC. GRADIENT	TREATMENT: BDL. GAL.	DISPL: BDL. GAL. 4.5
SHUT-IN INSTANT	5-MIN.	15-MIN.	CEMENT SLURRY: BDL. GAL. 22.6
ORDERED	AVAILABLE	USED	TOTAL VOLUME: BDL. GAL.
TREATING	DISPL.	OVERALL	REMARKS
FEET	REASON		Same job as

CUSTOMER