

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PREP TO PLUG ONLY

SMITH "pp" #3 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO PROD. CORP. API NO. 15-151-21,216-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt
Wichita, KS 67202 FIELD Unknown

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 no Indicate if new pay.

PURCHASER prep. to plug-never produced LEASE Smith

ADDRESS prep. to plug-never produced WELL NO. "pp" #3

DRILLING FWA, Rig #32 2310 Ft. from North Line and

CONTRACTOR P.O. Box 970 1650 Ft. from West Line of

ADDRESS Yukon, Ok 73099 the NW(Qtr.)SEC5 TWP27S RGE15 (W).

PLUGGING Clarke Oil Field Service

CONTRACTOR 107 W. Fowler

ADDRESS Medicine Lodge, KS 67104

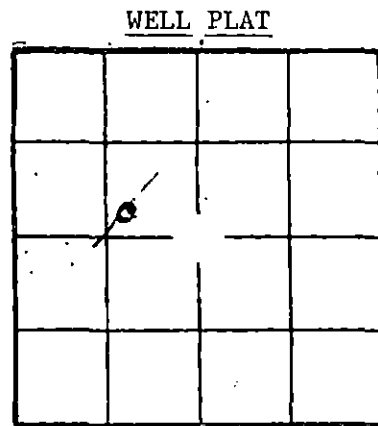
TOTAL DEPTH 4600' PBTD none

SPUD DATE 11-22-82 DATE COMPLETED Drop till P&A

ELEV: GR 2068 DF none KB2079 12-3-82

DRILLED WITH (XXXXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none



(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA _____

Amount of surface pipe set and cemented 8-5/8" @ 430' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned, If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

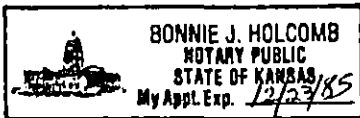
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of July

19 83 .



Bonnie J. Holcomb
RECEIVED (NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-23-85

JUL 07 1983 07:07-83

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR TXO Prod. Corp.

LEASE NAME Smith

SEC 5 TWP 27S RGE 15

(X)
(W)

WELL NO "pp" #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XXX Check if samples sent Geological Survey.			LOG TOPS	
			Heebner	3808 -1729
			Lansing	1989 -1905
			B/KC	4282 -2203
			Pawnee	4368 -2289
			Cherokee Sh	4432 -2353
			Miss.	4440 -2363
			Kinderhook	4474 -2395
			Viola	4544 -2465
			RTD	4600
			LTD	4598
DST #1, 4445-65' (Miss.), w/results as follows: IFP/30": 82-70# ISIP/60": 76# FFP/45": 58-58# FSIP/90": 258# Rec: 20' DM				
DST #2, 4130-64' (Lansing/KC), w/results as follows: IFP/30": 46-70# ISIP/60": 1245# FFP/45": 46-46# FSIP/90": 1199# Rec: 10' DM				
DST #3, 4165-4207' (Lansing/KC), w/results as follows: Misrun.			RAN O.H. LOGS	
DST #4, 4165-4207' (Lansing), w/results as follows: IFP/30": 42-42#, first open, weak blow ISIP/60": 1401# FFP/45": 28-28# FSIP/90": 1401# Rec: 10' DM				
DST #5, 4544-4600', w/results as follows: Misrun, no pkr seat.				
DST #6, 4490-4600' (Viola), w/results as follows: IFP/30": 82-82# ISIP/60": 340# FFP/15": 58-82# FSIP/60": 211# Rec: 5' DM				

If additional space is needed use Page 2

Report of oil strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used) XXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	430	Lite Class A	250 100	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
none	none	none		none	none	none	
TUBING RECORD							
Size	Setting depth	Pecker set at					
none	none	none					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
none						none	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
TEMP. ABANDONED				prep to plug Gravity none			
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio			
none	none	none	none	none	none		
Disposition of gas (vented, used on lease or sold)				Perforations			
prep. to plug				none			