

TYPE Producer AFFIDAVIT OF COMPLETION FORM  
SIDE ONE Filing 1 orig & 1 copy (2)

SMITH "PP" #2  
ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO Prod. Corp. API NO. 15-151-21,247-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD Carver-Robbins West ~~Est.~~

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Kinderhook

PHONE 265-9441

PURCHASER Getty LEASE Smith

ADDRESS Box 3000 WELL NO. "PP" #2

Tulsa, OK 74102 WELL LOCATION SW NW NW

DRILLING FWA, Rig #32 990 Ft. from North Line and

CONTRACTOR P.O. Box 970 350 Ft. from West Line of

ADDRESS Yukon, OK 73099 the NW (Qtr.) SEC 5 TWP 27S RGE 15

PLUGGING Producer-never plugged WELL PLAT (Office Use Only)

CONTRACTOR Producer-never plugged ADDRESS \_\_\_\_\_

TOTAL DEPTH 4604 PBDT 4587

SPUD DATE 1-30-83 DATE COMPLETED 3-2-83

ELEV: GR 2059 DF none KB 2070

DRILLED WITH (CABLE) (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE HAULED.

Amount of surface pipe set and cemented 8-5/8" @ 403' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

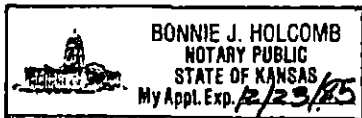
A F F I D A V I T

Harold A. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold A. Brown  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March, 19 83.



MY COMMISSION EXPIRES: 12-23-85

Bonnie J. Holcomb  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 31 1983

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Smith

ACO-1 WELL HISTORY (X) (X)  
SEC. 5 TWP. 27S RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "PP" #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>Check if no Drill Stem Tests Run.</b>				
DST #1, 4162-90' (LKC "H"), w/results as follows:			LOG TOPS	
IFP/30": 32-32#, weak blow			Lans.	3987 -1917
ISIP/60": 1377#			Lans. "H"	4179 -2109
FFP/30": 54-54#, weak blow, dead in 25"			B/K.C.	4278 -2208
FSIP/60": 1345#			Pawnee	4357 -2287
Rec: 80' MSW (70% SW)			Cherokee	4426 -2356
			Miss.	4438 -2368
DST #2, 4198-4208' (LKC Straddle), w/results as follows:			Up. Kh.	4492 -2422
IFP/30": 32-21#, weak blow, died in 25"			Viola	4566 -2496
ISIP/60": 41#			RTD	4604
FFP/15": 21-21#, dead, flushed tool no help			LTD	4600
FSIP/60": 54#			PBD	4587
Rec: 5' DM				
DST #3, 4438-54' (Miss.), w/results as follows:				
IFP/30": 54-43#, strong blow				
ISIP/60": 1388#				
FFP/60": 54-43#, GTS in 4", ga 26.6 decr. to 18.8 MCFD				
FSIP/90": 1431#				
Rec: 50' DM, no oil or gas				
Ran O.H. Logs				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	403'	lite Class A	250	
Production (new)		4-1/2"	10.5#	4603'	lite Class A	100	2% gel, 3% CaCl
						150	w/additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	2 JSPF	Kinderhook	4514-22 & 4526-30

TUBING RECORD

Size	Setting depth	Feet set at
2-3/8"	4490	4474

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gals 15% MSR acid	4514-22 & 4526-30
Fraced w/1000 gals 15% HCl w/775 bbls 40# complex gel w/22400#	16-30 sd. 4514-22 & 4526-30

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-26-83	pump ing	N/A
Estimated Production	Gas	Water
20,040 bbls	none	none % 16.70 BW bbls
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
Sold	4514-22 & 4526-30	N/A

CONSTRUCTION DIVISION

**CEMENTING SERVICE REPORT**

DRILL DIVISION OF DOW CHEMICALS  
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

TREATMENT REPORT NO. **25-78-7730** DATE **1-30-83**  
WELL NAME **Pratt #5**

WELL NAME AND NO. **Smith PP-2**  
LOCATION (LEGAL) **Sec 5-27S-15W**  
FIELD POOL  
COUNTRY/PROV **Pratt** STATE **Kansas** API NO. **21,247**  
NAME **TKO Prod. Co.**  
NO. **Box 329**  
ADDRESS **Medicine Lodge, Ks.**  
ZIP CODE

WELL DATA		BOTTOM		TOP	
BIT SIZE <b>12 1/4</b>	COLLUMER SIZE <b>3 1/2</b>				
TOTAL DEPTH <b>411</b>	WEIGHT <b>27 1/2</b>				
SPOT <input type="checkbox"/> CABLE	FOOTAGE <b>223</b>				
MUD TYPE	GRADE <b>4.55</b>				
<input type="checkbox"/> BRG <input type="checkbox"/> SGT	IN-READ <b>5rd</b>				
MUD DENSITY	LESS FOOTAGE (SHOE JOINTS) <b>7.87</b>				TOTAL
MUD VISC.	DEP. CAPACITY <b>24 API</b>				

NOTE: INCLUDE FOOTAGE FROM GROUND LEVEL TO HEAD IN DEP. CAPACITY

SPECIAL INSTRUCTIONS  
**Cement 8 3/4 Surface**  
**1 1/2 250 SK 3565 P02 6 7/8 cgl**  
**3 3/8 cgl Tail in well**  
**150 SK Class A 2 7/8 cgl 1.3 3/8 cgl**

SHAFT	TYPE	DEPTH	SHAFT TOOL	TYPE	DEPTH

HEAD & PLUGS	<input type="checkbox"/> TBG	<input type="checkbox"/> D.P.	SQUEEZE JOB	
<input type="checkbox"/> DOUBLE	SIZE		TOOL	TYPE
<input type="checkbox"/> SINGLE	<input type="checkbox"/> WEIGHT			DEPTH
<input type="checkbox"/> BRIDGE	<input type="checkbox"/> GRADE		TAIL PIPE SIZE	DEPTH
<input type="checkbox"/> BRIDGE/SP	<input type="checkbox"/> PREAM		TUBING VOLUME	BAR
TOP OR NEW	<input type="checkbox"/> NEW / USED		CEMENT VOL. WELCH TOOL	BAR
SOFT OR NEW	DEPTH		TOTAL	BAR
			ANNUAL VOLUME	BAR

MEASURED DEPTH **500 FB** RAMP PLUG TO **---** FB  
NO. OF CENTRALIZERS **7**

TIME	PRESSURE		VOLUME PUMPED ML		AS SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION		SERVICE LOG DETAIL
	TBG ON D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE		
9:15												PRE-JOB SAFETY MEETING
9:05												Start Min 10 CIRC
129		100	10		5 fpm	inter	3.24					Start in 4 1/2" water ahead
251		150	30	10	4 fpm	inter	3.1					Start 250 SK 3 3/8 P02 6 7/8 cgl 1.3 3/8 cgl
9:48		150	36	90	4 fpm	inter	14.2					Start 150 SK A 2 7/8 cgl 1.3 3/8 cgl
7:59			24	76	5 fpm	inter	3.5					Prof Plug & Start Disp.
		200	1		140 fpm							Good cement return to pit
		200			150 fpm							Flow Dump
2:10												Plug down Stop Pump
												Close in Manifold & 12010
												on c 30

SYSTEM CODE	NO. OF SACS	YIELD OIL FT/HR	COMPOSITION OF CEMENTING SYSTEMS			SLURRY MIXED	
			5065 P02 6 7/8 cgl	3 3/8 cgl	1.3 3/8 cgl	WELS	DENSITY
1	200	1.77	5065 P02 6 7/8 cgl	3 3/8 cgl		1.7	13.1
2	150	1.93	Class A 2 7/8 cgl	1.3 3/8 cgl		2.6	14.8
3							
4							
5							
6							

BREAKDOWN FLUID TYPE  
 PRESTATION SOL.  BRIDGING SOL.  CIRCULATION LOST  YES  NO  
CEMENT CIRCULATED TO SURF YES  NO  BAR

BREAKDOWN **FB** **PSUM** **FB** **DISPLACEMENT VOL.** **24** **BAR**  
TYPE OF WELL  OIL  GAS  STORAGE  INJECTION  BRINE WATER  W/LOCAT

WASHER THROUSERS  YES  NO **70** **FT** MEASURED DISPLACEMENT  WIRELINE

PERFORMERS **10** **10** CUSTOMER REPRESENTATIVE **Chandler Hummer** DOWELL SUPERVISOR **W. P. ...**

