

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6/30/83

OPERATOR Beren Corporation API NO. 15-151-21,240-00-00

ADDRESS 970 Fourth Financial Center COUNTY Pratt

Wichita, Kansas 67202 FIELD CARVER-ROBBINS, West

** CONTACT PERSON Melvyn Abels PROD. FORMATION Mississippi
PHONE 265-3311

PURCHASER Panhandle Eastern LEASE Fish & Game

ADDRESS P.O. Box 1348 WELL NO. 3-6

Kansas City, Missouri 64141 WELL LOCATION SESENE

DRILLING CONTRACTOR BEREDCO INC. 2310 Ft. from north Line and

ADDRESS 401 E. Douglas, Suite #402 330 Ft. from east Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 6 TWP 27 S RGE 15 W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4585' PBTD 4536

SPUD DATE 1/7/83 DATE COMPLETED 1/18/83

ELEV: GR 2058 DF KB 2070

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 444' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of February, 1983.



Karen G. Berry
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 4, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 23 1983
02-23-83
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Beren Corporation LEASE Fish & Game SEC. 6 TWP. 27S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed	0'	460'		
Red Bed & Shale	460'	1437'		
Shale & Lime	1437'	2060'		
Lime & Shale	2060'	4014'		
Lime	4014'	4148'		
Lime & Shale	4148'	4442'		
Mississippi	4442'	4466'		
Lime & Cert, Shale	4466'	4542'		
Lime & Shale	4542'	4585'		
TOTAL ROTARY DEPTH 4585'				

DST

#1 3969 - 4014 (Lan "B") 30/45/120/90 Weak incr to fair blow Rec: 200' O&GCM + 70' MSW (5% gas, 5% oil, 2% wtr, 88% mud) 1354/1381 55/97 97/153	#5 4186 - 4197 ("J") 30/45/30/45 Weak blow 30 minutes Rec: 15' mud 1450/1423 28/42 42/42
#2 4124 - 4148 ("H" zone) 30/45/120/90 Weak blow throughout Rec: 93' mud w/trace oil + 92' SW 1008/870 27/55 55/111	#6 4246 - 4285 ("L") 30/45/30/45 Weak blow 30 minutes Rec: 15' mud 500/208 42/42 42/42
#3 4146 - 4182 ("IJ") Mis-run -- packer failure	#7 4434 - 4466 (Miss) 30/45/70/90 Strong blow, GTS 2 minutes 10 minutes - 577 MCF 20 minutes - 652 MCF 30 minutes - 687 MCF 40 minutes - 687 MCF 50 minutes - 725 MCF & stable Rec: 93' mud 1105/1105 97/111 125/125
#4 4157 - 4182 ("IJ") 30/45/90/90 Weak blow 95 minutes Rec: 80' mud 1326/1298 13/27 27/41	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (UXXXXXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	459'	60-40 Pozmix	350	2% Gel, 2% CC
Production	7-7/8"	4 1/2"	10.5#	4584'	60-40 Pozmix	250	10% Salt, 10# gilsonit per sks, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3	DP Jets	4448-60

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	4370	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gallons 7 1/2% mud acid -- 32000 gal cross linked gel + 17000# sand	4448-60

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2/17/83	Flowing	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
0	500 bbls.	MCF	0 %	0

Disposition of gas (vented, used on lease or sold)	Perforations
Vented	4448-60