

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ~~ADD~~ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-151-21,234-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Carver-Robbins

** CONTACT PERSON E. H. Bittner PROD. FORMATION --
PHONE (316) 672-7514

PURCHASER N/A LEASE Stotts

ADDRESS WELL NO. 1-3

DRILLING CONTRACTOR Wheatstate Drilling WELL LOCATION SW NE

ADDRESS P.O. Box 329 1980 Ft. from North Line and

Pratt, KS 67124 1980 Ft. from East Line of

the NE/4(Qtr.) SEC 3 TWP 27SRGE 14W.

PLUGGING CONTRACTOR Same as Above Drilling contractor WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 1032 PBTD -- N/A KGS

SPUD DATE 1-01-83 DATE COMPLETED 1-06-83 SWD/REP

ELEV: GR 2055 DF 2062 KB 2064 PLG.

DRILLED WITH ~~(CABLE)~~ (ROTARY) - ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 333 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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		3	

A F F I D A V I T

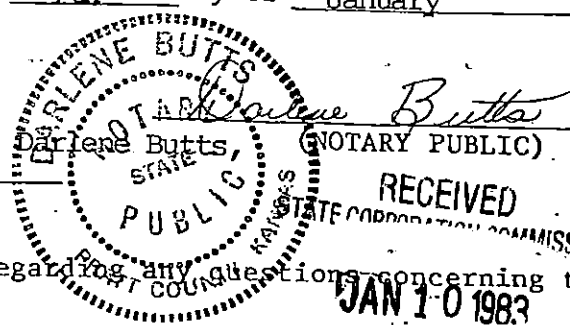
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of January, 1983.

MY COMMISSION EXPIRES: April 23, 1983



** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION, Wichita, Kansas

OPERATOR Texas Energies, Inc LEASE Stotts SEC. 3 TWP. 27S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 123

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH.
Surface Sand-Shale	0	339	No logs run	
Sand-Shale	339	1004		
Sand-Shale	1004	1037		

No Dst's Run.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	333	Lite Common	100 100	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production -I.P.	Oil	Gas
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbls.	CFPD
	Perforations	