

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 30, 1984

OPERATOR Gear Petroleum Company, Inc. API NO. 15-151-21,339-00-00

ADDRESS 300 Sutton Place COUNTY Pratt

Wichita, Kansas 67202 FIELD Carver-Robbins

\*\* CONTACT PERSON Jim Thatcher PROD. FORMATION LKC

PHONE 316-265-3351

PURCHASER Unknown LEASE Seyfert

ADDRESS \_\_\_\_\_ WELL NO. 2-3

WELL LOCATION C NW/4 NE/4

DRILLING Red Tiger Drilling Company 660 Ft. from North Line and

CONTRACTOR ADDRESS 1720 KSB Building 1080 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 3 TWP 27S RGE 15W (W).

PLUGGING NA

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		*	
		3	

- KCC
- KGS
- SWD/REP \_\_\_\_\_
- PLG. \_\_\_\_\_
- NGPA \_\_\_\_\_

TOTAL DEPTH 4,537' PBD 4137

SPUD DATE 11/25/83 DATE COMPLETED 12/6/83 <sup>3-14-84</sup>

ELEV: GR 2,054' DF --- KB 2,059' <sup>RB-REC</sup>

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 336' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jim Thatcher*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of March, 1984.



*Helen L. Coyer*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986 Helen L. Coyer

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 27 1984  
CONSERVATION DIVISION  
Wichita, KS  
03-27-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

# GEAR PETROLEUM CO., INC.

March 30, 1984

Mr. Tom Leiker  
State Corporation Commission  
200 Colorado Derby Building  
Wichita, Kansas 67202

RE: Seyfert #2-3  
C NW NE  
Section 3-27S-19W  
Pratt County, Kansas

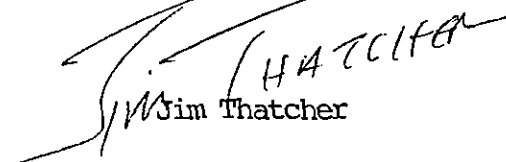
Dear Sir:

The attached request additional copies of the AC0-1 because time has expired on confidentiality. Even though drilling was completed December 6, 1983 and pipe was set, this well was not completed until March 14, 1984.

Part of the delay was due to weather and part due to zones making a lot of water. We finally ended up with a gas well and are now trying to find a market.

The problem with the drilling dates has occurred before so in future reports we will note the date the well was completed on the front of the AC0-1.

Sincerely yours,

  
Jim Thatcher

RECEIVED  
STATE CORPORATION COMMISSION

APR 02 1984

CONSERVATION DIVISION  
Wichita, Kansas

JT/hc

enc.

cc: Tim McKee

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Gear Petroleum Company, Inc. LEASE Seyfert

SEC. 3 TWP. 27S RGE. 15W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
X Check if samples sent to Geological Survey				Topeka	3398
Sand & Red Bed		0	350	Heebner	3749
Sand & Shale		350	1124	LKC	3923
Red Bed & Shale		1124	1840	Marmaton	4279
Shale		1840	2045	Mississippi	4254
Shale & Shells		2045	2337	Viola	4385
Lime & Shale		2337	2572		
Shale & Lime		2572	2750		
Lime & Shale		2750	3985		
Shale & Lime		3985	4090		
Lime & Shale		4090	4537		
RTD			4537		
DST #1, Times 30-60-45-90, GTS 5", Rec 60' OCM, 530 MCF, Flow P 137/47-127/147 SIP 1377/1367		3924	3932		
DST #2, Times 30/30/30/30, 5' M, Flow P 19/19-19/19, SIP 29/29		3938	3964		
DST #3, Times 30/60/45/90, GTS 15", Rec 1670' SMC0, 870' SOCW, 8 MCF, Flow P 215/728-827/1126, SIP 1347/1347		3963	3985		
DST #4, Times 30/60/45/90, Rec 90' oil 60 SOCW, 150' W, Flow P 39/68-88/147, SIP 1287/1277		4067	4090		
DST #5, Times 30/30/30/30, 70' M Flow P 29/39-49/49, SIP 1236/1156		4108	4195		
DST #6, Times 30/60/45/90, 70' M Flow P 29/29-39/39, SIP 1146/1166		4338	4366		

RELEASED  
APR 11 1955  
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (U&A)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	343'	Common	200	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	4,137'	Common	125	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	3926-30

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3850	3850

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal acid	3926-30

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPS
		500	2			

Disposition of gas (vented, used on lease or sold)	Perforations
Shut in	3926-30