

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124
Purchaser: Koch / Gas Company
Box 2256 / P.O. Box 8548
Wichita, KS 67201 / Pratt, KS 67124
Operator Contact Person Mark P. Stevenson
Phone (316) 672-7581

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist: Richard Harper
Phone (316) 672-6560

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

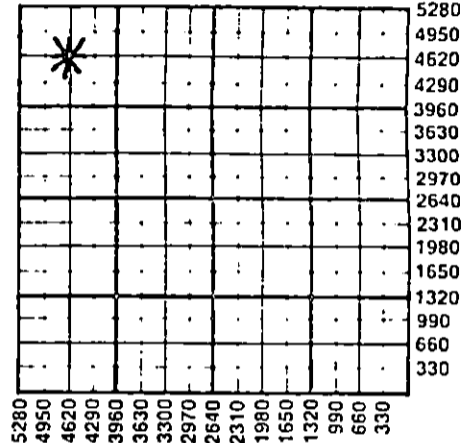
If OWHO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..11-25-85.. ..12-04-85.. ..01-06-86..
Spud Date Date Reached TD Completion Date
...4550..... ..4539.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 470 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,554-00-00
County Pratt
30' W of C NW NW Sec. 2 Twp 27S Rge 15 East West
...4620... Ft North from Southeast Corner of Section
...4650... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Earlywine Well # 1-2
Field Name Carver-Robbins Ext.
Producing Formation
Elevation: Ground 2049 KB 2057
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T85-478
 Groundwater 4620 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 2 Twp 27S Rge 15 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title Operations Superintendent Date 3-11-86

Subscribed and sworn to before me this 11th day of March 1986
Notary Public Mary L. Tjaden
Date Commission Expires 3/22/88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 2, Twp 27, Rge. 15

Operator Name Texas Energies, Inc. Lease Name Earlywine Well # 1-2

Sec. 2 Twp. 27S Rge. 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (Cherokee Sand) Time 15-50-25-90.
 IHP 2181; IFP 626-899; ISIP 1220; FFP 957-1054; FSIP 1220; FHP 2162. Gas to surface in 2 minutes 1st opening - gauged 194 mcfg to 11.02 mcfg. Gas to surface 2nd opening immediately - no gauge. Oil to surface in 3 minutes 2nd opening. Rec. 3973' oil.

Name	Top	Bottom
Topeka	3443	(-1386)
Heebner	3778	(-1721)
Toronto	3796	(-1739)
Br. Lime	3932	(-1875)
Lansing	3958	(-1901)
B/KC	4292	(-2235)
Miss.	4448	(-2391)
Kind. Sd	4471	(-2414)
Viola	4512	(-2455)
L.T.D.	4554	(-2497)

RELEASED

MAY 28 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	470	Lite	225	3% CC
					Common	125	3% CC
Production	7 7/8	4 1/2	10.5	4544	Common	50	2% Gal 3% CC
					Lite/Common	50/100	--/Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	4395-4401						
TUBING RECORD							
Size 2 3/8		Set At 4492		Packer at --		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production 1-18-86		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil 95 bbls	Gas 100 MCF	Water 0 bbls	Gas-Oil Ratio	Gravity CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4395-4401
 Used on Lease Dually Completed Commingled