

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5170 EXPIRATION DATE May 10, 1983

OPERATOR H-30, Inc. API NO. 15-151-21,217-00-00

ADDRESS 251 N. Water, Suite 10 COUNTY Pratt
Wichita, KS 67202 FIELD

** CONTACT PERSON Dean Britting PROD. FORMATION
PHONE 316 - 685-8018

PURCHASER LEASE Krueger

ADDRESS WELL NO. 1

WELL LOCATION

DRILLING H-30, Inc. 690 Ft. from North Line and

CONTRACTOR CONTRACTOR

ADDRESS 251 N. Water, Suite 10 2057 Ft. from East Line of (WB)
Wichita, KS 67202 the NE (Qtr.) SEC 35TWP27S RGE14 (W).

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office

CONTRACTOR CONTRACTOR

ADDRESS Box 31 Russell, KS 67665

TOTAL DEPTH 4693' PBTB

SPUD DATE 11/17/82 DATE COMPLETED 11/30/82

ELEV: GR DF KB 1973'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 346' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

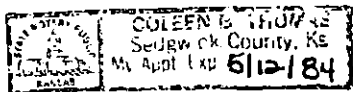
A F F I D A V I T

Gary Younger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of January, 1983.



[Signature]
Coleen (NOTARY PUBLIC)
B. Thomas

MY COMMISSION EXPIRES: May 12, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 19 1983
01-19-83
CONSERVATION DIVISION
Wichita Kansas

OPERATOR H-30, Inc. LEASE Krueger SEC. 35 TWP. 27S RGE. 14

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand and Red Bed		42'		
Shells and Sand		356'		
Shale and Sand		949'		
Shale and Shells		2037'		
Shale		2167'		
Shale and Shells		2585'		
Shale and Lime		2735'		
Lime and Shale		4171'		
Lime		4276'		
Lime and Shale		4510'		
Lime		4593'		
Lime and Shale		4693'		
Rotary Total Depth		4693'		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	346'	Lite Common	125 150	2% cc 3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations