

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6710 EXPIRATION DATE June 30, 1983

OPERATOR McNeish Oil Operations API NO. 15-035-23201

ADDRESS Box 734 Winfield, KS. 67156 COUNTY Cowley

FIELD STAYTON

** CONTACT PERSON George R. McNeish PHONE 316-221-4870 PROD. FORMATION Bartlesville

PURCHASER Total Petroleum LEASE Johnson "A"

ADDRESS 6701 N. Broadway WELL NO. 1

Arkansas City, KS. 67005 WELL LOCATION 165' W of NE SW SE

DRILLING White & Ellis Drilling Co. 990 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS Box 448 1815 Ft. from E Line of (E)

El Dorado, KS. 67042 the (Qtr.) SEC 31 TWP 32S RGE 4 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		31	

KCC KGS SWD/REP PLG.

TOTAL DEPTH 3270 PBD 3263

SPUD DATE 11/29/82 DATE COMPLETED 12/5/82

ELEV: GR 1216 DF KB 1221

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE *

Amount of surface pipe set and cemented 216 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

*Old disposal well reworked. Unable to find original docket No. so application is being made for a new permit.

A F F I D A V I T

George R. McNeish, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George R. McNeish (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January, 1983.

FEB 1 1983 6/4/83

MY COMMISSION EXPIRES:

Janice S. Flick (NOTARY PUBLIC) JANICE S. FLICK NOTARY PUBLIC COWLEY COUNTY, KANSAS MY APPT. EXPIRES 6/4/83

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR McNeish Oil Operations LEASE Johnson "A" SEC. 31 TWP. 32S RGE. 4 (E)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.						
Cellar			0	7		
Shale, Lime			7	1289		
Shale, Sand, Lime			1289	1430		
Shale, Lime			1430	1684		
Shale, Sand			1684	1735		
Shale, Lime			1735	2295		
Shale			2295	2350		
Shale, Sand			2350	2380		
Shale, Lime			2380	2730		
Lime			2730	2827		
Lime, Shale			2827	2908		
Lime			2908	3026		
Shale, Lime			3026	3206		
Sand			3206	3239		
Lime			3239	3270		
					Iatan	2105
					Stalnaker	2135
					Lansing	2333
					Layton	2561
					Kansas City	2729
					Cleveland	2867
					Marmaton	2905
					Cherokee	3025
					Bartlesville	3206
					Mississippi	3232

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8		216	Common	90	
Production	7 7/8	4 1/2	9 1/2	3269	Common	100	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3211-25

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1500 gal. 7 1/2% F.E.	3211-25
Frac w/20,000 # sand + 480 Bbl. water	3211-25

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/25/83	pumping	
Estimated Production -I.P.	Oil 15 bbls.	Gas MCF
	Water 92%	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3211-25
Used on lease		