

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6710 EXPIRATION DATE 7/1/83

OPERATOR George R. McNeish Oil Operations API NO. 15-035-23286 0000

ADDRESS P. O. Box 734 COUNTY Cowley

Winfield, Ks. 67156 FIELD Stayton

\*\* CONTACT PERSON George R. McNeish PHONE 316-221-4870 PROD. FORMATION Bartlesville

PURCHASER Total Petroleum, Inc. LEASE Johnson "B"

ADDRESS One Denver Place, Suite 2201 WELL NO. 1

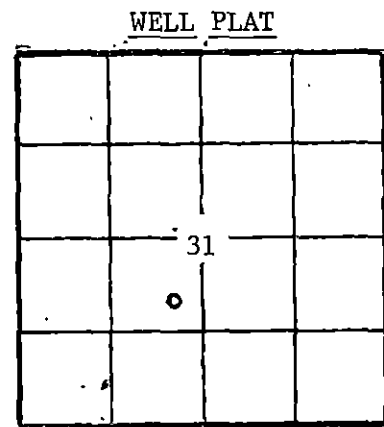
Denver, Colorado 80202 WELL LOCATION SE NE SW

DRILLING White & Ellis Drlg. Co. 1650 Ft. from South Line and

CONTRACTOR ADDRESS P O Box 448 2310 Ft. from West Line of (E)

El Dorado, Kansas 67042 the SW (Qtr.) SEC 31 TWP 32S RGE 4 (W) XXX

PLUGGING CONTRACTOR ADDRESS



(Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG.

TOTAL DEPTH 3275 PBSD 3259

SPUD DATE 5/28/83 DATE COMPLETED 6/3/83

ELEV: GR 1224 DF KB 1229

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 206' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George R. McNeish, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George R. McNeish (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of August, 19 83.

RECEIVED STATE CORPORATION COMMISSION SEP 2 1983 Janice S. Flick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6/4/87 CONSERVATION DIVISION Wichita, Kansas 09-02 83

\*\* The person who can be reached by phone regarding any questions concerning this information.

JANICE S. FLICK NOTARY PUBLIC COWLEY COUNTY, KANSAS MY APPT. EXPIRES 6/4/87

OPERATOR McNeish Oil Operations LEASE Johnson "B" SEC. 31 TWP. 32 SRGE. 4

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
<u>X</u> Check if no Drill Stem Tests Run.					
Cellar		0	7	Iatan	2119
Shale, Lime		7	362	Stalnaker	2123
Lime, Shale		362	650	Perry	2371
Shale, Lime		650	1065	Layton	2573
Lime, Shale		1065	1645	Kansas City	2755
Shale, Lime		1645	1920	Bartlesville	3208
Lime, Shale		1920	2071	Mississippi	3245
Shale		2071	2119		
Lime		2119	2123		
Sand		2123	2255		
Shale		2255	2371		
Sand		2371	2463		
Shale		2463	2573		
Sand		2573	2629		
Shale, Sand		2629	2755		
Lime		2755	2889		
Shale		2889	2924		
Shale, Lime, Sand		2924	3045		
Lime, Shale		3045	3185		
Shale, Lime, Sand		3185	3209		
Sand		3209	3247		
Lime		3247	3275		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		206	Common	90	
Production		5 1/2		3274	Common	100	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3225-26, 3230-31, 3234-35

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3159	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 500 Gal. MCA	3225-26, 3230-31, 3234-35
Fracked with 400 sx. sand, 1000 bbls. water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/8/83	Pumping	39

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	20 bbls.		%	

Disposition of gas (vented, used on lease or sold)	Perforations
Used to run engine	As above