

3-22-88

API NUMBER 15-151-21,554-00-00

To: 1 040072
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION 30' W C NW NW, SEC. 2, T 27 S, R 15 W/E
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4620 feet from S section line
4650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5087
Operator: Texas Energies, Inc.
Name & Address: P.O. Box 947
Pratt, KS 67124

Lease Name Earlywine Well # 1-2
County Pratt 147.88
Well Total Depth 4550 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 470

Abandoned Oil Well Gas Well _____ Input Well _____ SHD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050
Address Box 176, Chase, KS 67524

Company to plug at: Hour: 11 a.m. Day: 22 Month: 3 Year: 19 88

Plugging proposal received from Ted Moff
(company name) Texas Energies, Inc. (phone) 316-672-7838

were: 4 1/2" at 4544' PBTD 4539' Perfs at 4395-4401' Elevation 2049' GL
1st plug sand back to 4340' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 100 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 12 p.m. Day: 22 Month: 3 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 3430' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls and 100 sx cement.

Maximum pressure 200 psi and shut in 150 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2300' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION
03-29-88
MAR 29 1988

INVOICED

DATE 4-6-88
INV. NO. 20301

Signed Stephen J. Pfeifer (TECHNICIAN)