

1-21-88

1 050988

API NUMBER 15-151-21,873-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW SW NW, SEC. 10, T 27 S, R 14 W/E
3630 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9408
Operator: Trans Pacific Oil Corporation
Name & Address: 410 One Main Place
Wichita, KS 67202

Lease Name Logue Well # 1
County Pratt 15113
Well Total Depth 4650 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 344

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Trans Pac Drilling, Inc. License Number 5841

Address 410 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 8 a.m. Day: 21 Month: 1 Year: 19 88

Plugging proposal received from Gary Pugh

(company name) Trans Pac Drilling, Inc. (phone) 316-265-0226

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 910-32'
1st plug at 930' with 50 sx cement.
2nd plug at 360' with 40 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole, 5th plug to circulate mousehole with 10 sx cement.
with 15 sx cement

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11:30 a.m. Day: 21 Month: 1 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 930' with 50 sx cement,
2nd plug at 360' with 40 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement,

Water well plugged with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

DATE 1-26-88

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 19680

RECEIVED
STATE CORPORATION COMMISSION
JAN 25 1988
01-25-88
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 1 7 88
 month day year

OPERATOR: License # 09408
 Name Trans Pacific Oil Corporation
 Address 410 One Main Place
 City/State/Zip Wichita, Ks. 67202
 Contact Person Alan D. Banta
 Phone 316-262-3596

CONTRACTOR: License # 05841
 Name Trans Pac Drilling, Inc.
 City/State Wichita, Ks. 67202

Well Drilled For: Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

API Number 15-151-21,873-00-00

NW SW NW 10 27 14 East
 Sec. 1980-3630 Twp. S, Rg. West
4620-4950 Ft. from South Line of Section
 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
 County Pratt

Lease Name Logue Well # 1
 Ground surface elevation 1999 feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water 230
 Depth to bottom of usable water 230
 Surface pipe by Alternate: 250 1 2
 Surface pipe planned to be set
 Conductor pipe required
 Projected Total Depth 4600 feet
 Formation Arbuckle

If OWWO: old well info as follows:
 Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date 1/5/88 Signature of Operator or Agent [Signature] Title Office Manager

For KCC Use:
 Conductor Pipe Required 7-5-88 feet; Minimum Surface Pipe Required 250 feet per Alt.
 This Authorization Expires 7-5-88 Approved By 1-5-88

EFFECTIVE DATE: 7-10-88

set 300' of 8 3/8 on 1-11-88

NW SW NW 10 37 14 East
 Sec. Twp. S, Rg. West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Anhyd. 300' or formation with 50sx feet of 60/40 posmix 6% gel
 2nd plug @ ft. deep 300' or formation with 40" feet of
 3rd plug @ ft. deep 40-0 or formation with 10" feet of
 4th plug @ ft. deep or formation with feet of
 5th plug @ ft. deep or formation with feet of

(a) Rathole to surface minus 5 feet 15sx
 (b) Mousehole to surface minus 5 feet 15sx

PUSHER Cathy Pugh
 TD 4650 FORMATION Arbuckle
 SURFACE PIPE 8 3/8 @ 344
 ANHYDRITE 910-932 ELEVATION
 STARTING TIME & DATE 8:00am 1-21-88
 COMPLETION TIME & DATE 11:30am 1-21-88
 1st PLUG @ 930 FT. W/ 50 SX
 2nd PLUG @ 360 FT. W/ 40 SX
 3rd PLUG @ 40 FT. W/ 10 SX
 4th PLUG @ FT. W/ SX
 RAT HOLE CIRCULATED W/ 15 SX
 MOUSE HOLE CIRCULATED W/ 10 SX
 WATER WELL PLUGGED W/ 10 SX
 CEMENT COMPANY Allied
 TECHNICIAN R.L.

60/40 pos 6% gel
 STATE CORPORATION
 JAN 25 1988
 CONSERVATION DIVISION
 Wichita, Kansas