

1 010168

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-151-20,870-00-00

W/2 SW SW, SEC. 9, T 27 S, R 14 W/E

660 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046

Lease Name Ray Well # 1

Operator: Raymond Oil Company, Inc

County Pratt 147.23

Name & Address P.O. Box 48788

Well Total Depth 4530 feet

Wichita, KS 67201

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 332

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 1:15 p.m. Day: 18 Month: 9 Year: 1986

Plugging proposal received from Bill Fulls

(company name) Kelso (phone) 316-659-3165

were: 4 1/2" at 4529' PBTB 4473' Perfs at 4022-4425 Elevation 2009' GL

1st plug sand to 4022' and dump 4 1/2 sx cement on top of sand through bailer

2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released plug and pump 100 sx cement

Plugging Proposal Received by Paul Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2 p.m. Day: 18 Month: 9 Year: 1986

ACTUAL PLUGGING REPORT 1st plug sanded back to 4020' and dumped 4 sx cement on top of sand through bailer

2nd plug squeezed well with 2 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 100 sx cement

Maximum pressure 200 psi and shut in at 200 psi.

Remarks: Recovered 2300' of 4 1/2" casing. Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED (do not observe this plugging.)

DATE 9-23-86

09-23-86
SEP 23 1986

Signed Paul Luthi
(TECHNICIAN)

NV. NO. 15005
9-18

Petro-Log

Radiation Guard Log

AUG 2 2

COMPANY RAYMOND OIL COMPANY, INC.WELL RAY #1FIELD ROSECOUNTY PRATT STATE KANSASLocation W/2-SW-SW

Other Services:

CDL

Sec. 9 Twp. 27S Rge. 14W

Permanent Datum: GROUND LEVEL Elev. 2009
 Log Measured From K.B., 10 Ft. Above Perm. Datum
 Drilling Measured From KELLY BUSHING

Elev.: K.B. 2019
D.F.
G.L. 2009

Date	2/3/81					
Run No.	ONE					
Depth—Driller	4530					
Depth—Logger	4523					
Btm. Log Inter.	4522					
Top Log Inter.	SURE					
Casing—Driller	8 5/8	@ 332	@	@	@	@
Casing—Logger						
Bit Size	7 7/8					
Type Fluid in Hole	CHEMICAL					
Dens. Visc.	9.3	50				
pH Fluid Loss	8.5	116.8 ml		ml	ml	ml
Source of Sample	FLOWLINE					
R ₁ @ Meas. Temp.	.28	@ 54 °F	@	°F	@	°F
R ₂ @ Meas. Temp.	.21	@ 54 °F	@	°F	@	°F
R ₃ @ Meas. Temp.	.42	@ 54 °F	@	°F	@	°F
Source: R ₁ R ₂ R ₃	CHARITS					
R ₁ @ BHT	.12	@ 121 °F	@	°F	@	°F
Time Since Circ.	2 HOURS					
Max. Rec. Temp.	121 °F			°F	°F	°F
Equip. Location	H-8	GB				
Recorded By	M. JACOBS AND S. MAYERS					
Witnessed By	MR. DICK ROWLAND					