

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-075-20161-00-00
Spot: NWSE Sec/Twnshp/Rge: 13-24S-41W
1980 feet from S Section Line, 1980 feet from E Section Line
Lease Name: WOOD Well #: 3-13
County: HAMILTON Total Vertical Depth: 2380 feet

Operator License No.: 32334 String Size Depth (ft) Pulled (ft) Comments
Op Name: CHESAPEAKE OPERATING, LLC PROD 4.5 2379 0 WITH 500 SX CMT
Address: 6100 N WESTERN AVE PO BOX 18496 SURF 8.625 325 WITH 325 SX CMT
OKLAHOMA CITY, OK 73118

Well Type: GAS UIC Docket No: Date/Time to Plug: 11/20/2014 9:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (620) 277-0803

Proposed Plugging Method: PUMP 100 SX CMT WITH 250# HULLS. DISPLACE WITH WATER TO 800'. TEST CASING TO 700#. RUN BOND LOG TO DETERMINE TOC. PERFORATE & OR RUN TBG AS REQUIRED.

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/20/2014 5:30 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

TBG IS STUCK IN HOLE. ATTEMPT TO CUT TBG AT 2010'. COULD NOT PULL. CUT TBG AGAIN AT 1710'. TBG CAME LOOSE. LEFT 23 JOINTS OF TBG IN HOLE. SPOT 70 SX CMT WITH 300# HULLS FROM 1680' TO 580'. TOOH TO 800' & CIRCULATE HOLE CLEAN. RUN BOND LOG FROM 820' TO 90'. GOOD CMT THROUGHOUT. RUN TBG TO 797' CIRCULATE CMT TO SURFACE WITH 60 SX CMT. TOP OFF 4 1/2" CASING WITH 10 SX CMT DOWN THE ANNULUS TO 250#.

Perfs:

Top	Bot	Thru	Comments
2322	2336		

Remarks: **COMPLIANCE ISSUE: LACK OF LEASE** USED 60/40 POZMIX 4% GEL BY CONSOLIDATED.

Plugged through: TBG

District: 01

Signed *Ken Jehlik* (TECHNICIAN) 12/17/14 com

Received
KANSAS CORPORATION COMMISSION

DEC 11 2014

CONSERVATION DIVISION
WICHITA, KS

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