

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R. -82-3-117

15-093-00626-0000
old well spud

API NUMBER 7-23-57

LEASE NAME Modie

WELL NUMBER #2

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

1,320 Feet from S Section Line

1,320 Feet from E Section Line

SEC. 31 TWP. 22S RGE. 37 (E) or (W)

COUNTY Kearny

Date Well Completed 7-28-57

Plugging Commenced 3-28-2000

Plugging Completed 3-28-2000

LEASE OPERATOR Osborn Heirs Company

ADDRESS P. O. Box 39

PHONE # (316) 373-2701 OPERATORS LICENSE NO. 5249

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on February 8, 2000 (date)

By Steve Durrant (KCC District Agent's Name)

Is ACO-1 filed? No, old well spud 7-23-57 If not, is well log attached? No, no logs were run on the well

Producing Formation Hugoton Chase Depth to Top 2,527' Bottom 2,631' T.D. 2,631'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS, OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Hugoton	Gas	2,527'	2,631'	8-5/8"	305'	0
Dakota	Water	920'	980'	5-1/2"	2,564'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

RECEIVED

STATE CORPORATION COMMISSION

See back of form for complete decription of plugging

APR 10 2000

Name of Plugging Contractor Halliburton License No. CONSERVATION DIVISION
Wichita, Kansas

Address Liberal, Kansas

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Osborn Heirs Company

STATE OF Kansas COUNTY OF Kearny, ss.

Arthur Childers (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Arthur Childers
(Address) P. O. Box 39 Kendall, KS 67857

SUBSCRIBED AND SWORN TO before me this 3 day of April 2000



Becky Grusing
Notary Public

My Commission Expires: 4-17-2002

Form CP-4
Revised 05-88

(Handwritten mark)

Description of Plugging procedure Modie#2.

A cast iron bridge plug was set at 2,500' to isolate the Hugoton Chase zone and 2 sacks of cement were dump bailed on top of the cast iron bridge plug. The casing was then pressure tested to 500 psig. Squeeze perforations were shot at 1246' to 1247' and an attempt was made to establish circulation. Could not establish circulation. Mix and pump 195 sacks of 60/40 Poz cement with 6% total gel at 13.5 PPG yield = 1.53 ft³/sack with 95 sacks inside 5-1/2" casing and 100 sacks outside casing to protect fresh and usable water in Dakota formation shut in pressure on casing 100 psig. Then mix and pump 250 sacks of 60/40 Poz cement with 6% total gel at 13.5 PPG yield = 1.53 ft³/sack down annulus between 8-5/8" and 5-1/2" casing strings to protect fresh and usable water from surface to 1,050' shut-in pressure on annulus was 100 psig. Allow cement to harden. Cut casing off 6 feet below ground level. Weld on plate. Reclaim location. Kevin Strube of Dodge City District KCC office witnessed the plugging.

[The following text is extremely faint and largely illegible due to low contrast and bleed-through from the reverse side of the page. It appears to be a continuation of the report or a set of notes.]