

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4929
Name Saxton Petroleum Corp.
Address 200 Ferguson
Suite 407, Box 7
City/State/Zip Tyler, TX 75702

Purchaser To be arranged

Operator Contact Person Louis Boyce
Phone 405-348-6829

Contractor: License # 5421
Name Sage Drilling Co.

Wellsite Geologist Jim Ewbank
Phone 214-597-3988

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas - SI Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-9-87 4-23-87 6-9-87
Spud Date Date Reached TD Completion Date
6050' 2625'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 1586 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Haliburton (Liberal, KS)
Invoice #

API NO. 15-175-20,951-0000
County Seward
C S/2 NE Sec. 16 Twp 33 Rge. 31 East West

3300 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

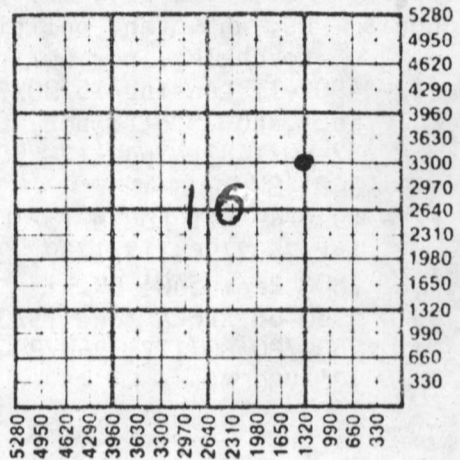
Lease Name Myers Well # 2

Field Name Hugoton Kismet

Producing Formation Chase

Elevation: Ground 2752 KB 2764.5

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87136

Groundwater 4145 Ft North from Southeast Corner
(Well) 970 Ft West from Southeast Corner of
Sec 16 Twp 33 Rge 31 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Louis Boyce*
Title Engineer Date 6-29-87

Subscribed and sworn to before me this 29th day of June 1987.
Notary Public *Burt Smith*
Date Commission Expires 1-4-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION (Specify)
JUN 30 1987

Operator Name Saxton Petroleum Corp. Lease Name..... Myers Well #..... 2

Sec. 16 Twp. 33 Rge. 31 East West County..... Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Upper Krider - Dol, Lt. brn, VF Xln
 Heebner - Sh blk carb.
 Lansing/KC - Ls, brn, gry, fr. fx lm, dns.
 St. Louis - Ls, wht. tan, oolitic & frag., foss to chalky, por. w/lt. stn & s/flour.
 OST #1 - 4909-17 Lansing 15/30/75/150 WK blo, incr. to 2" off. bot, NGTS, 1st./2302/32-80/1482, 2nd 112-290/1482/2286 Rec. 540' SW
 DST #2 - 5929-49 St. Louis 15/30/60/120 NGTS 1st/2832/96-112/1739, 2nd 161-306/1771/2800 Rec. 540' SW.
 DST #3 - 5530-68 Atoka Zone 15/30/60/120, 1st/2639/80-80/177, 2nd/80-80/516/2607 Rec. 70' VSGCM

Name	Top	Bottom
Anhydrite	1576	
B/Anhydrite	2589	
U. Krider	2583	
Council Grove	2971	
B/Hebner	4272	
Lansing/KC	4402	
Mamaton	5046	
Morrow	5541	
Chester	5568	
St. Louis	5859	
TD	6050	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		62	6sk Grcut	5 1/2 yds	
Surface	12 1/2"	8 5/8"	23# J-55	1586	485 sks lite.	125 sks Cl.C	2% CaCl
Production	7 7/8"	4 1/2"	9.5# J-55	3008	180 sks	50/50. poz. w/10% salt	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2586-87 & 2590-92 & 2596-99		
2	2636-40	5. gzd. w/100sks. cmt.	2625
2	2694-98		FBTD
2	2586-92 & 2596-99	750 gal 15% HCL w/balls, foam Frac 8000 gal 28%, 16,000 gal wtr 28%	000#sd.

TUBING RECORD	Size 2 3/8	Set At 2550	Packer at 2550	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 6-9-87	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	206 MCF	65 Bbls	---	CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease
 SI to install Surf equipment Dually Completed
 Commingled