

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4929  
Name SAXTON PETROLEUM CORP  
Address 200 FERGUSON  
SUITE 407, BOX 7  
City/State/Zip TYLER, TX 75702

Purchaser INLAND PURCHASING AND  
TRANSPORTATION CO.

Operator Contact Person LOUIS BOYCE  
Phone 405-348-6829

Contractor: License # 5421  
Name SAGE DRILLING CO.

Wellsite Geologist DAN HUBER  
Phone 316-624-8222

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-29-86 8-11-86 10-14-86  
Spud Date Date Reached TD Completion Date  
6031 5975  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1579 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2893 feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name DOWELL (LIBERAL, KS)  
Invoice #

API NO. 15-175-20,908-0000  
County SEWARD  
NE..SW..NE Sec. 16 Twp. 33 Rge. 31 East XX West

4290 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

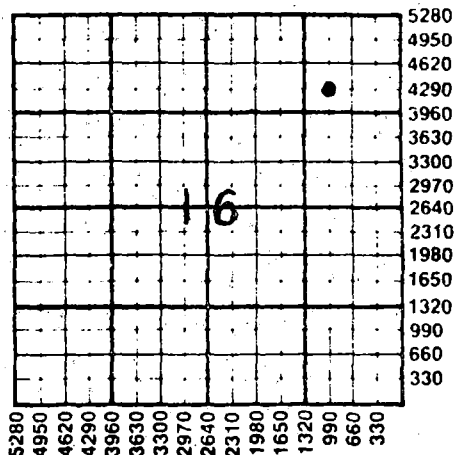
Lease Name MYERS Well # 1

Field Name ~~MASSONI~~ Rismet

Producing Formation ST. LOUIS

Elevation: Ground 2760 KB 2772

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T86281

Groundwater 4145 Ft North from Southeast Corner  
(Well) 970 Ft West from Southeast Corner of  
Sec 16 Twp Rge 31 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title ENGINEER Date 10-12-86

Subscribed and sworn to before me this 14th day of OCTOBER 1986  
Notary Public [Signature] Date Commission Expires 02/20/88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

OCT 15 1986

SIDE TWO

Operator Name ..... SAXTON PETROLEUM CORP ..... Lease Name ..... MYERS ..... Well #1 .....

Sec. 16 ..... Twp. 33 ..... Rge. 31 .....  East  West County ..... SEWARD .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Heebner - Sh, blk carb.			Name: Anhydrite Top: 1534 Bottom: 2589
Lansing/KC-LS, brn, gry, f-r fx lm, dns.			Name: B/Anhydrite Top: 2589 Bottom: 2604
St. Louis-LS, wht tan, oo/itic & frag, foss to chalky Tr. Vis por. w/stn & flour, sli cut s/loose 001. Tr. 001. chrt. w/vis. por. & stn.			Name: Hugoton Top: 2604 Bottom: 2982
DST#1-2633-55 Chase (L. Krider) 15/30/60/120 No GTS 1st/1289/64-96/64-80/338 2nd/69-96/64-80/338/1289, 70SGLM			Name: Council Grove Top: 2982 Bottom: 4281
DST#2-3028-64 Council Gr. GBlo, NGTS, Rec. 90' SGCM & 180 SGCMW, 1st/1446/129/145/677; 2nd/129/162/725/1418			Name: B/Hebner Top: 4281 Bottom: 4412
DST#3-4432-95 KC-Lans. 15/30/60/120, NGTS, Rec 135' SOCM, 60' VSOCM, 880' SW 1st/2120/195/342/1356, 2nd/2039/293/537/1336			Name: Lansing/KC Top: 4412 Bottom: 5051
DST#4-5908-25 ST. Louis 15/30/60/120 NGTS Rec. 4900' GIP & 120 GCO & 120' G & OCM Oil grav. 35 API, 1st/2816/64/80/1691, 2nd/2816/80/129/1787			Name: Marmaton Top: 5051 Bottom: 5540
			Name: Morrow Top: 5540 Bottom: 5599
			Name: Chester Top: 5599 Bottom: 5771
			Name: St. Genevieve Top: 5771 Bottom: 5914
			Name: St. Louis Pay TD Top: 5914 Bottom: 6031

<p style="text-align: center;">CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"	24	62	Grout	11 yds	grout
Surface	12 1/4"	8 5/8"	24	1579	Class C	200	ln. & hulls
Production	7 7/8"	5 1/2"	14-5500"	6026'	50-50 Poz	2001st	stage w/FL & cell
		5 1/2"	15.5-526		50-50 Poz	60 2nd	Stage w/LW-3&3% COCI
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	5914-30			702 Bbls. gel pads w/ 28% KCl & 261 bbls. 28% gelled acid		5975' PBD	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at		Tbg anchor	
2 3/8"							
Date of First Production		Producing Method					
10-12-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil		Gas		Water Gas-Oil Ratio Gravity	
94 Bbls		20 MCF Est.		62 Bbls		213 CFPB 35	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 5914-30  
 Used on Lease  Dually Completed  
 Commingled