15-175-20673-0000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 7930 EXPIRATION DATE June 30, 1983

OPERATOR Merit Energy Corporation API NO. 15-175-20,673

ADDRESS 717 Seventeenth Street, Suite 1750 COUNTY Seward

Denver, CO 80202 FIELD

** CONTACT PERSON Gary Younger PROD. FORMATION

PHONE 316 - 263-2043

PURCHASER LEASE Shelman

ADDRESS WELL NO. 1-17

WELL LOCATION

DRILLING CONTRACTOR H-30, INC. 330 Ft. from South Line and

ADDRESS 251 N. Water, Suite 10 2310 Ft. from West Line of

Wichita, KS 67202 the ____ (Qtr.) SEC 17 TWP 33 RGE 31 (W).

PLUGGING CONTRACTOR Sun Oil Well Cementing, Inc.

ADDRESS Box 27

Oakley, KS 67748

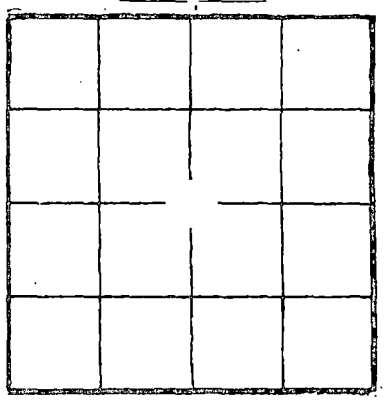
TOTAL DEPTH 6120' PBTD

SPUD DATE 1/7/83 DATE COMPLETED 1/20/83

ELEV: GR 2550 DF KB 2564'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

WELL PLAT



(Office Use Only)

KCC ____

KGS ____

SWD/REP ____

PLG. ✓

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 1600' DV Tool Used? ____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gary Younger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of March, 19 83.

COLEEN S. THOMAS
Sedgwick County, Ks
My Appt. Exp. 5/12/84

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1984

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED
STATE CORPORATION COMMISSION
APR 06 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E) XXX (W)

OPERATOR Merit Energy Corporation LEASE Shelman SEC. 17 TWP. 33S RGE. 31

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
_____Check if no Drill Stem Tests Run.				
Sand and Red Bed	0'	935'		
Red Bed, Sand and Anhydrite	935'	1550'		
Shale and Anydrite	1550'	1600'		
Red Bed, Anhydrite and Shale	1600'	1960'		
Red Bed and Shale	1960'	2420'		
Shale	2420'	3650'		
Lime and Shale	3650'	3870'		
Shale and Lime	3870'	4170'		
Shale	4170'	4230'		
Shale and Lime	4230'	4326'		
Lime and Shale	4326'	4490'		
Shale and Lime	4490'	4675'		
Lime and Shale	4675'	4935'		
Shale and Lime	4935'	5060'		
Lime	5060'	5175'		
Lime and Shale	5175'	5290'		
Shale and Lime	5290'	5500'		
Lime and Shale	5500'	6015'		
Lime	6015'	6120'		
R.T.D.	6120'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24	1600'	Common	700	3% c.c.
CONDUCTOR	30"	20"	72	50'		5 c.y.	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) — Perforations