

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31093

Name: Becker Oil Corporation

Address 122 E. Grand, Suite 212

City/State/Zip Ponca City, OK 74601

Purchaser: Duke Energy

Operator Contact Person: Clyde M. Becker

Phone (580) 765-8788

Contractor: Name: Cheyenne Drilling Co.

License: 05382

Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-8-99 9-10-99 10-1-99
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21778-0000

County Seward

101' E of - NW - SE - SW Sec. 18 Twp. 33 Rge. 31 E/W

990 Feet from (S)N (circle one) Line of Section

1751 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name Mustang Well # 1

Field Name _____

Producing Formation Chase

Elevation: Ground 2748 KB 2753

Total Depth 2660 PBT _____

Amount of Surface Pipe Set and Cemented at 542 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH.1, 1-20-00 use
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid volume 400 bbls

Dewatering method used evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker

Title President Date 12-28-99

Subscribed and sworn to before me this 28th day of December, 1999.

Notary Public Margaret Holmes

Date Commission Expires 11-14-2000

RECEIVED
STATE CORPORATION COMMISSION

JAN 03 2000

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

JAN 1970

SIDE TWO

Operator Name Becker Oil Corporation

Lease Name Mustang Well # 1

Sec. 18 Twp. 33 Rge. 31
 East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: GR-Neutron Bond Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Herrington 2552 +201
Krider 2858 +173

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	542	Regular	275	3% CaCl
Production	8 5/8	4 1/2	10.5	2659	Lite & Pos	600	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
1	2553, 55, 59, 2587, 89, 91, 93, 95,	A w/50 gal 15% HCL in each 2553-637
	97, 99, 2601, 03, 2621, 25, 29, 33,	perf, then foam acid frac
	35, 37	w/16,800 gal., 50 Qual foamed
		28% HCL

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2" EUE	2595		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	COF 827		

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACO-18.)
Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify)

DCP & C. Hall

DRILLER'S LOG

BECKER OIL CORPORATION
MUSTANG #1
SEWARD COUNTY, KANSAS

COMMENCED: 09-08-99
COMPLETED: 09-10-99

SURFACE CASING: 542' OF 8 5/8" CMTD
W/150 SKS CLASS "A" LITE + 3% CC +
1/4#/SK FLOCELE. TAILED IN W/125 SKS
CLASS "A" + 3% CC + 1/4#/SK FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 542
RED BED	542 - 933
GLORIETTA	933 - 1148
RED BED	1148 - 2422
CHASE	2422 - 2658 RTD

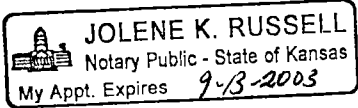
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.
Wray Valentine
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 13TH DAY OF SEPTEMBER, 1999.

JOLENE K. RUSSELL
Jolene K. Russell
NOTARY PUBLIC



RECEIVED
STATE CORPORATION COMMISSION

IAN 03 2000

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

***** ORIGINAL *****
 * I N V O I C E *

Invoice Number: 079681

Invoice Date: 09/10/99

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

Cust I.D.....: Beck
 P.O. Number...: Mustang #1
 P.O. Date.....: 09/10/99

Due Date.: 10/10/99
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	75.00	SKS	7.5500	566.25	E
Pozmix	75.00	SKS	3.2500	243.75	E
Lite	450.00	SKS	6.6500	2992.50	E
CD-31	63.00	LBS	4.4500	280.35	E
Salt	13.00	SKS	7.0000	91.00	E
FloSeal	150.00	LBS	1.1500	172.50	E
Handling	600.00	SKS	1.0500	630.00	E
Mileage (32)	32.00	MILE	24.0000	768.00	E
600 sks @\$.04 per sk per mi					
Production String	1.00	JOB	1080.0000	1080.00	E
Mileage pmp trk	15.00	MILE	2.8500	42.75	E
Rubber plug	1.00	EACH	35.0000	35.00	E
Guide Shoe	1.00	EACH	87.0000	87.00	E
AFU Insert	1.00	EACH	146.0000	146.00	E
Centralizers	4.00	EACH	22.0000	88.00	E
Turbo Centralizer	5.00	EACH	32.0000	160.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 7383.10
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$ 1476.62 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 7383.10
 -1476.62
 5906.48

RECEIVED
 STATE CORPORATION COMMISSION

JAN 03 2000

CONSERVATION DIVISION
 Wichita, Kansas

ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

* INVOICE *

Invoice Number: 079676

Invoice Date: 09/08/99

Sold Becker Oil Corp.
To: 122 E. Grand
Suite #212
Ponca City, OK
74601

Cust I.D.....: Beck
P.O. Number...: Mustang #1
P.O. Date.....: 09/08/99

Due Date.: 10/08/99
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	125.00	SKS	7.5500	943.75	E
Chloride	9.00	SKS	28.0000	252.00	E
FloSeal	38.00	LBS	1.1500	43.70	E
Liteweight	150.00	SKS	6.6500	997.50	E
Handling	275.00	SKS	1.0500	288.75	E
Mileage (32)	32.00	MILE	11.0000	352.00	E
275 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	15.00	MILE	2.8500	42.75	E
Surface plug	1.00	EACH	45.0000	45.00	E
Baffle Plate	1.00	EACH	135.0000	135.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 714.09
ONLY if paid within 30 days from Invoice Date

Subtotal: 3570.45
Tax.....: 0.00
Payments: 0.00
Total....: 3570.45

-714.09
2856.36

RECEIVED
STATE CORPORATION COMMISSION

JAN 03 2000

CONSERVATION DIVISION
Wichita, Kansas