

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-215570000 **ORIGINAL**  
County Seward  
E/2 NW NE Sec. 18 Twp. 33S Rge. 31 X W

Operator: License # 6568  
Name: Kaiser-Francis Oil Company  
Address P. O. Box 21468  
  
City/State/Zip Tulsa, OK 74121-1468

660 Feet from 30 (circle one) Line of Section  
1727 Feet from 0 (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Purchaser: Undecided  
Operator Contact Person: Charlotte Van Valkenburg  
Phone ( 918 ) 491-4314  
Contractor: Name: Allen Drilling Company  
License: 5418  
Wellsite Geologist: Mark Carr

Lease Name Bruner Well # 1  
Field Name Hugoton Gas Area  
Producing Formation Council Grove  
Elevation: Ground 2760 KB 2774  
Total Depth 2850 PBD 2798

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 640 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set - Feet  
If Alternate II completion, cement circulated from -  
feet depth to - w/ - 100 sx cmt.

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBDT  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8/1/96 8/4/96 8/20/96  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 1 27 SEP 10-18-96  
(Data must be collected from the Reserve Pit)  
Chloride content 48,000 ppm Fluid volume 10,000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name **RELEASED**  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
MAR 23 1998  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County **FROM CONFIDENTIAL** Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charlotte Van Valkenburg  
Title Technical Coordinator Date 9/30/96

Subscribed and sworn to before me this 30th day of September, 19 96.  
Notary Public Philip R. Smith  
Date Commission Expires \_\_\_\_\_ Session Expires Oct. 4, 1999

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Kaiser-Francis Oil Company Lease Name Bruner Well # 1  
 Sec. 18 Twp. 33S Rge. 31  East  West  
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 PE-AI/SP-MR-GR, PE-CNLD-GR, PE-ML-GR

Name	Top	Datum
Herington	2558	
U. Krider	2588	
L. Krider	2620	
Winfield	2689	

BELOW CONFIDENTIAL  
 NOV 5 2 1968

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	640	Poz H	170 200	6% gel 3% cc
Production	7 7/8	4 1/2	10.5	2849	Thixoment	150	-

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2560, 94, 98, 2604, 08, 32, 34, 36, 2638, 40, 42, 44	3000 g. 15% NEFE + 20,000 g. 50% foamed 28% acid	2560-2644

TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval	
		2 3/8	2519	2519	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	2560 - 2644	
Date of First, Resumed Production, SWD or Inj.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
SIWOPL							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	240	3	-			

Disposition of Gas:  Vented  To be Sold  Used on Lease (if vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

ORIGINAL



**BJ SERVICES COMPANY**  
KANSAS CORP COMM

INVOICE NO. 523551	OUR RECEIPT NO. 373596	DATE 08/04/96
47170	1225	YOUR ORDER NO.

REMIT TO: OCT P.O. BOX 891058  
DALLAS, TX 75389-1058

KAISER-FRANCIS OIL CO  
BOX 746  
PERRYTON TX 79070

11/11/96  
 SEP 30  
 CONFIDENTIAL

SERVICES FROM OUR STATION AT PERRYTON CEMENTING	OUR ENGINEER ARNOLD	SIGNED FOR YOU BY FULTON
FOR SERVICING WELL NAME BRUNER 1-18	COUNTY SEWARD	STATE KS 15

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
J3905	MILEAGE, HEAVY VEHICLE, PER UNIT	MILE	30.0	3.150	94.50	35.00	61.43
J3915	MILEAGE, AUTO/PICK-UP/TREATING VAN	MILE	30.0	1.900	57.00	35.00	37.05
F0075	CEMENT CASING, 2501 - 3000 FT	6HRS	1.0	1470.000	1470.00	35.00	955.50
J4015	BULK MATERIAL DELIVERY, DRY	TONMI	126.0	1.060	133.56	35.00	86.81
M1005	BULK MATERIALS SERVICE CHARGE	CU FT	187.0	1.500	280.50	35.00	182.33
P432F	PREMIUM CMT, PERRYTON, TX	SACK	150.0	10.930	1639.50	35.00	1,065.68
P2035	A-10	LB	1410.0	.350	493.50	35.00	320.78
H5327	SODIUM CHLORIDE-TX PANHANDLE	LB	900.0	.160	144.00	35.00	93.60
P3095	MUD CLEAN II	GAL	420.0	.650	273.00	35.00	177.45
P0615	POTASSIUM CHLORIDE	LB	350.0	.310	108.50	35.00	70.53
P3555	CMT PLUG, RUBBER, TOP 4-1/2 INCH	EACH	1.0	48.600	48.60	35.00	31.59
13150	GUIDE SHOE/LONG BOX 4.5 - 8RD	EACH	1.0	132.000	132.00	35.00	85.80
17174	INSERT FLOAT, STC 4 1/2 - 8RD	EACH	1.0	236.000	236.00	35.00	153.40
17062	CENTRALIZER, WITH PINS, 4 1/2 INCH	EACH	6.0	63.500	381.00	35.00	247.65
H2345	CLAY MASTER-5C	GAL	2.0	64.500	129.00	35.00	83.85
H0205	AQUA FLOW	GAL	2.0	36.250	72.50	35.00	47.13
SUB TOTAL					5693.16		3,700.58

CONFIDENTIAL

Lease	<u>Bruner 1-18</u>
Repair or Replacement	<input type="checkbox"/> Account Charge
	<u>524</u>
New Installation	<input checked="" type="checkbox"/> Approved by
	<u>[Signature]</u>

LEASE	NAME
<u>057210</u>	<u>BRUN</u>
EXP.	BY
<u>524</u>	<u>MM</u>

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

PAY THIS AMOUNT



**BJ SERVICES COMPANY**

BRUNER 1-18  
KANSAS CORP COMM

INVOICE NO. 523480	OUR RECEIPT NO. 408698	DATE 08/01/96
47170	1225	YOUR ORDER NO.

REMIT TO: <sup>1996 OCT -2</sup> P.O. BOX 3891058  
DALLAS, TX 75389-1058

KAISER-FRANCIS OIL CO  
BOX 746  
PERRYTON TX 79070

1500  
SEP 30  
CONFIDENTIAL

SERVICES FROM OUR STATION AT PERRYTON CEMENTING	OUR ENGINEER RABE	SIGNED FOR YOU BY FULTON
FOR SERVICING WELL NAME BRUNER 1-18	COUNTY SEWARD	STATE KS 15

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
J3915	MILEAGE, AUTO/PICK-UP/TREATING VAN	MILE	30.0	1.900	57.00	35.00	37.05
J3905	MILEAGE, HEAVY VEHICLE, PER UNIT	MILE	30.0	3.150	94.50	35.00	61.43
J4015	BULK MATERIAL DELIVERY, DRY	TONMI	266.0	1.060	281.96	35.00	183.27
F0035	CEMENT CASING, 501 - 1000 FT	6HRS	1.0	900.000	900.00	35.00	585.00
M1005	BULK MATERIALS SERVICE CHARGE	CU FT	399.0	1.500	598.50	35.00	389.03
P432F	PREMIUM CMT, PERRYTON, TX	SACK	311.0	10.930	3399.23	35.00	2,209.50
P422F	POZ A, PERRYTON, TX	SACK	59.0	5.810	342.79	35.00	222.81
P2495	BENTONITE	LB	887.0	.190	168.53	35.00	109.54
P1265	CELLO FLAKE	LB	43.0	2.050	88.15	35.00	57.30
H5027	CALC CHLORIDE-TX PANHANDLE	LB	880.0	.420	369.60	35.00	240.24
P3625	CMT PLUG, RUBBER, TOP 8-5/8 INCH	EACH	1.0	132.000	132.00	35.00	85.80
13365	GUIDE SHOE/NOTCHED 8 5/8 - 8RD	EACH	1.0	295.000	295.00	35.00	191.75
17180	INSERT FLOAT, STC 8 5/8 - 8RD	EACH	1.0	405.000	405.00	35.00	263.25
17068	CENTRALIZER, WITH PINS, 8 5/8 INCH	EACH	4.0	88.500	354.00	35.00	230.10
17135	STOP COLLAR, 8 5/8 INCH	EACH	1.0	27.750	27.75	35.00	18.04
C9985	LONG GEIST BARS	EACH	3.0	34.000	102.00	35.00	66.30
C9985	SHORT GEIST BARS	EACH	2.0	26.000	52.00	35.00	33.80
SUB TOTAL					7668.01		4,984.21

CONFIDENTIAL

Lease	<i>Bruner 1-18</i>
Repair or Replacement	<input type="checkbox"/> Account Charge
New Installation	<input checked="" type="checkbox"/> Approved by <i>PJ</i>
	524

LEASE	NAME
057210	BRUN
EXP.	
524	<i>mm</i>

RELEASED  
MAR 23 1998  
FROM CONFIDENTIAL

