

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598

Name: APX Corporation

Address P.O. Box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: Panhandle Eastern Pipe Line Company  
(Transporter)

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: Anadarko Production Company

Well Name: Hitch "B" No. 1

Comp. Date 7-31-77 Old Total Depth 6378

Drilling Method:

Mud Rotary  Air Rotary  Cable

9-4-90 9-5-90 11-27-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 175-20,322-A-000/

County Seward

C SW NW Sec. 16 Twp. 33S Rge. 34 X East: West:

3300 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

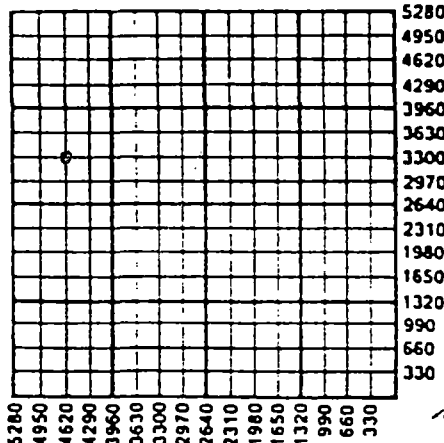
Lease Name Hitch "B" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2903 KB NA

Total Depth 3078 PBTD 2692



Amount of Surface Pipe Set and Cemented at 1677 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

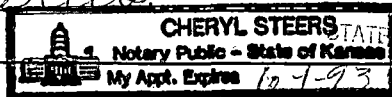
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams  
Beverly J. Williams  
Title Engineering Technician Date 12-19-90

Subscribed and sworn to before me this 19th day of December, 1990.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Drillers Time Log Received			
Distribution					
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					

RECEIVED  
CORPORATION COMMISSION

JAN 7 1991

Form ACO-1 (7-89)

SIDE TWO

Operator Name APX Corporation

Lease Name Hitch "B" Well # 1H

Sec. 16 Twp. 33S Rge. 34  
 East  
 West

County Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p style="text-align: center;"><b>Formation Description</b></p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Blaine</td> <td>NA</td> <td>NA</td> </tr> <tr> <td>Cedar Hills</td> <td>NA</td> <td>NA</td> </tr> <tr> <td>Stone Corral</td> <td>1622</td> <td>1696</td> </tr> <tr> <td>Chase</td> <td>2614</td> <td>NA</td> </tr> <tr> <td>Panoma Council Grove</td> <td>NA</td> <td>NA</td> </tr> <tr> <td>TD</td> <td></td> <td>3078</td> </tr> </tbody> </table>	Name	Top	Bottom	Blaine	NA	NA	Cedar Hills	NA	NA	Stone Corral	1622	1696	Chase	2614	NA	Panoma Council Grove	NA	NA	TD		3078
Name	Top		Bottom																				
Blaine	NA		NA																				
Cedar Hills	NA		NA																				
Stone Corral	1622	1696																					
Chase	2614	NA																					
Panoma Council Grove	NA	NA																					
TD		3078																					
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No																						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1677	Pozmix & Common	800	4% gel 2% cc
Production	7 7/8	5 1/2	14	2803	Class "C"	205	3% cc 20% DCD 10% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
2	2696-2734			A/14,800 gal 50% N2-28% stable gelled fe acid. A/4260 gal 50% N2-28% fe acid. 2696-2734			
2	2650-88, 2614-24			A/19,200 gal 50% N2-28% stable gelled fe acid. A/5455 50% N2-28% fe acid. 2614-2688			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method		Size		Set At	
SI WO PIPELINE		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas 517 Mcfd	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled

Production Interval: 2614-2734

Other (Specify): [Stamp]