

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE June 30, 1984

OPERATOR Anadarko Production Company API NO. 15-175-20,719-0000

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester

PHONE (316) 624-6253

PURCHASER Getty Trading and Transportation LEASE Koch "A"

ADDRESS Box 5568 WELL NO. 5

Denver, Colorado 80217 WELL LOCATION C S/2 SE/4

DRILLING Gabbert-Jones, Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS 830 Sutton Place 1320 Ft. from East Line of

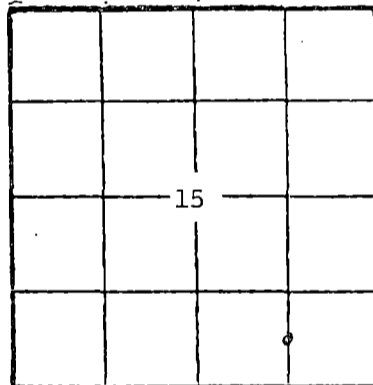
Wichita, Kansas 67202 the SE (Qtr.) SEC15 TWP 33SRGE 34 (W).

PLUGGING NA

CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 6360 PBSD 6282

SPUD DATE 3/16/84 DATE COMPLETED 5/17/84

ELEV: GR 2890 DF 2900 KB 2902

DRILLED WITH ~~ROTARY~~ (ROTARY) (~~TOOLS~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18119

Amount of surface pipe set and cemented 1652 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

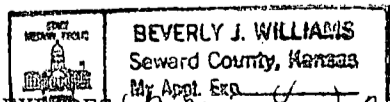
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of May,

19 84.



MY COMMISSION EXPIRES 1/19/86

Beverly J. Williams
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
MAY 30 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Company LEASE Koch "A"

SEC. 15 TWP. 33 SRGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.					
X Check if samples sent to Geological Survey					
Grass Roots-Sand		0'	135'	Gearhart ran Dual Induction Laterolog, Compensated Density, Compensated Neutron Log	
Sand-Shale		135'	834'		
Redbed-Sand		834'	1385'		
Redbed-Sand-Anhy		1385'	1655'		
Anhy-Redbed		1655'	1730'		
Shale-Lime		1730'	2170'		
Lime-Shale		2170'	2860'		
Shale-Lime		2860'	3032'		
Lime-Shale		3032'	6360'		
TD		6360'			

RELEASED
SEP 10 1986
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1652	Pozmix Class H	600 200	4% Gel 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	6355	Litewate Pozmix	75 200	0.5% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	6286-6299
TUBING RECORD			2	.46	6253-6276
Size	Setting depth	Packer set at			
2-3/8	6256				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1500 gal MCA, Squeezed w/100 sxs Class H	6286-6299
Broke down w/2300 gal dsl, F/10,000 gal dsl + 14,000# sand	6253-6276

Date of first production 5/10/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.7 @ 60°
Estimated Production -I.P. Oil 63 bbls.	Gas 56 MCFD	Water 202 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio 889 CFPB
Perforations 6253-6276		