

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-20,72400 01

County Seward **ORIGINAL**

-E/2 - NE - NE Sec. 15 Twp. 33S Rge. 34 X W

4620 Feet from (S)W (circle one) Line of Section
330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Hitch Unit Well # 7-2

Field Name Hitch Unit

Producing Formation Lower Chester

Elevation: Ground 2897 KB NA

Total Depth 6335 PBD 6248

Amount of Surface Pipe Set and Cemented at 1620 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 4-28-93
(Data must be collected from the Reserve Pit)

Not Applicable
Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____
KANSAS CORPORATION COMMISSION
APR 21 1993
CONSERVATION DIVISION
WICHITA, KS

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: _____

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Not Applicable

License: Not Applicable

Wellsite Geologist: NA

Designate Type of Completion

____ New Well ____ Re-Entry X Workover

____ Oil ____ SWD ____ S10W ____ Temp. Abd.
____ Gas X ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Anadarko Petroleum Corporation

Well Name: B & B Royalty "A" No. 2

Comp. Date 1-20-84 Old Total Depth 6335

____ Deepening ____ Re-perf. X Conv. to Inj/SWD
____ Plug Back ____ PBD
____ Comingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
X Other (SWD or Inj?) Docket No. E-26,115

NA NA 2-10-93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Beverly J. Williams
Title Technical Assistant Date 4-15-93

Subscribed and sworn to before me this 15th day of April, 1993.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
KCC _____ SUD/Rep _____ NGPA
KGS _____ Plug _____ Other
(Specify)

Operator Name Anadarko Petroleum Corporation Lease Name Hitch Unit Well # 7-2

Sec. 15 W33S Rge. 34
 East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2592	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	2942	
List All E.Logs Run:		Toronto	4260	
		Lansing	4360	
		Marmaton	5040	
		Cherokee	5210	
		Morrow	5668	
		Chester	5874	
		St. Genevieve	6220	
		St. Louis	6252	
		TD	6335	

CASING RECORD		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used		ORIGINAL COMPLETION			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1620	Pozmix & Common	800	3% cc 3% cc
Production	7 7/8	5 1/2	15.5	6333	Litewate Pozmix	200	.5% D-31 .5% D-31

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6166-70	A/400 gal 10% NE & 600 gal diesel + Surfactant + 12 BS.	6166-70

TUBING RECORD	Size 2, 3/8	Set At 6059	Packer At 6059	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj. 2-9-93	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil -	Bbls.	Gas -	Mcf 1550	Water -	Bbls.	Gas-Oil Ratio -	Gravity -

Disposition of Gas:	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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