

TYPE

AFFIDAVIT OF COMPLETION FORM

AG-1 WELL HISTORY
State Geological Survey
WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-175-20,657-0000

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester

PHONE (316) 624-6253

PURCHASER An-Son Transportation Company LEASE B & B Royalty

ADDRESS Drawer 17540, 4545 N. Lincoln, Suite 82 WELL NO. 1

Oklahoma City, Oklahoma 73136 WELL LOCATION C SE NE

DRILLING Gabbert-Jones, Inc. 660 Ft. from East Line and

CONTRACTOR 830 Sutton Place 1980 Ft. from North Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 15 TWP 33S RGE 34W.

PLUGGING CONTRACTOR (Office Use Only)

ADDRESS KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 6370 PBTD 6284

SPUD DATE 9/14/82 DATE COMPLETED 10/15/82

ELEV: GR 2890 DF 2901 KB 2902

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1615 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)
Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of November, 19 82.

ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 7-26-83

RECEIVED
ELIZABETH J. HOOPER
(NOTARY PUBLIC)
NOV 08 1982

MY COMMISSION EXPIRES: 7/26/83

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Redbed-Anhy	0'	610'	Schlumberger ran Compensated Neutron/Density Log/GR, Dual Induction/SFL	
Redbed	610'	985'		
Sand-Redbed	985'	1016'		
Sand-Redbed-Anhy	1016'	1351'		
Sand-Redbed	1351'	1629'		
Anhy-Sand-Redbed	1629'	1859'		
Lime-Shale	1859'	6370'		
TD	6370'			

RELEASED
NOV 14 1984
FROM CONFIDENTIAL

No DST

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8"	24#	1615	Pozmix Common	600 200	4% gel 2% CaCl 2% CaCl
Production	7-7/8"	5-1/2"	15.5#	6370	Litewate SS Pozmix	100 150	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.41	6194-6210

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	6269.5	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 7.5% MCA	6194-6210

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/15/82	Pumping	42.3
Rate of Production Oil Per 24 Hours	Gas bbls.	Water %
149	178 MCF	%
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
To be sold	6194-6210	1195 CFPS