

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE June 30, 1984

OPERATOR Anadarko Production Company API NO. 15-175-20,724 0000

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester

PHONE (316) 624-6253

PURCHASER Getty Tranding and Transportation LEASE B & B Royalty

ADDRESS Box 5568 WELL NO. 2

Denver, Colorado 80217 WELL LOCATION _____

DRILLING Johnson Drilling Company 660 Ft. from North Line and

CONTRACTOR ADDRESS 111 Main Street 330 Ft. from East Line of

Evansville, Indiana 47708 the NE (Qtr.) SEC 15 TWP 33S RGE 34 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

	15		

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 6335 PBDT 6248

SPUD DATE 11/22/83 DATE COMPLETED 1/21/84

ELEV: GR 2897 DF 2907 KB 2908

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(KAKK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1620 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

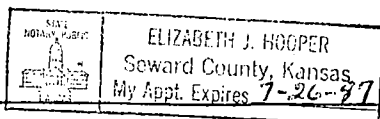
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell (Name)
Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this, 30th day of January,

19 84.

MY COMMISSION EXPIRES:



Elizabeth J. Hooper
(NOTARY PUBLIC)

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 01 1984

CONSERVATION DIVISION
Wichita, Kansas

13-175-20724-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Company LEASE B & B Royalty SEC. 15 TWP. 33 SRGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Schlumberger ran Compensated Neutron-Lithodensity, Dual Induction/SFL	
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Surface, Clay & Sand	0'	416'		
Redbed, Sand & Shale	416'	1612'		
Anhydrite	1612'	1622'		
Shale	1622'	2560'		
Lime & Shale	2560'	6335'		

RELEASED
MAY 29 1986
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1620	Pozmix Common	600 200	3% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	6333	Litewate Pozmix	50 150	.5% D-31 .5% D-31

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	6166-70'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6132'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
400 gal 10% NE and 600 gal diesel + Surfactant + 12 BS	6166-70'

Date of first production 1/11/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 41.7 at 60 deg.
Estimated Production -I.P. Oil 18 bbls.	Gas 53 MCF	Water % 1 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio 2944 CFPB
Perforations 6166-70 (Chester)		