

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Anadarko Production Company API NO. 15-175-20,613-0000

ADDRESS Box 351 Liberal, Kansas 67901 COUNTY Seward FIELD Shuck

** CONTACT PERSON Paul Gatlin PHONE 316-624-6253 PROD. FORMATION L. Chester

PURCHASER Diamond Shamrock LEASE Koch "A"

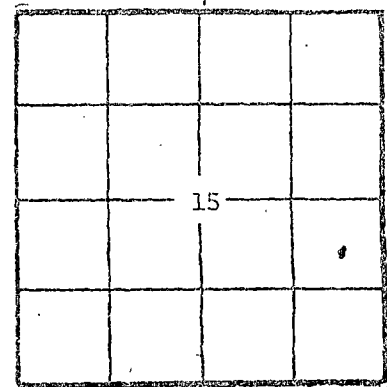
ADDRESS Box 631 Amarillo, Texas 79173 WELL NO. 4 WELL LOCATION C NE SE

DRILLING CONTRACTOR Johnson Drilling Company ADDRESS 3535 NW 58th, Suite 710 Oklahoma City, Oklahoma 73112 660 Ft. from East Line and 1980Ft. from South Line of the NE (Qtr.) SEC 15 TWP 33S RGE 34W.

PLUGGING CONTRACTOR ADDRESS _____ WELL PLAT (Office Use Only) KCC _____ KGS _____ SWD/REP _____ PLG. _____

TOTAL DEPTH 6375 PBSD 6334 SPUD DATE 5/1/82 DATE COMPLETED 6/17/82 ELEV: GR 2891 DF 2903 KB 2904

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 1668 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Paul Campbell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 1982.

STATE NOTARY PUBLIC ELIZABETH J. HOOPER Seward County, Kansas My Appt. Expires 7-3-83

Handwritten signature of Elizabeth J. Hooper (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

JUN 29 1982

Wichita Kansas

SEDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Co. LEASE Koch "A" No. 4 SEC. 15 TWP. 33S RGE. 34W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay, & Sand	0'	440'		
Redbed	440'	826'		
Redbed, Sand, & Shale	826'	1660'		
Anhydrite	1660'	1670'		
Shale	1670'	2810'		
Lime & Shale	2810'	6375'		
TD	6375'			

RELEASED

JUL 20 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1668	Pozmix Common	600 200	4% Gel 3% CACL
Production	7-7/8	5-1/2	15.5	6374	Litewate Pozmix	75 150	.5% CFR ₂ Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	6226-40'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	6202	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 1500 gal. 7.5% MCA	6226-40'

Date of first production 6/1/82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity 40.9 @ 60°
RATE OF PRODUCTION PER 24 HOURS Oil 264 bbls.	Gas 254 MCF	Water 0 % Gas-oil ratio 961 CFPB
Disposition of gas (vented; used on lease or sold) Sold	Perforations 6226-40'	