

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-175-20,558-2000

ADDRESS P. O. Box 351

COUNTY Seward

Liberal, Kansas 67901

FIELD Shuck

**CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION Upper Chester

PHONE 316-624-6253

LEASE KOCH "A"

PURCHASER Diamond Shamrock Corporation

WELL NO. 3

ADDRESS P. O. Box 631

WELL LOCATION 1600' FWL & 2640' FNL

Amarillo, Texas 79173

1600 Ft. from West Line and

DRILLING Johnson Drilling Co, Inc.

2640 Ft. from North Line of

CONTRACTOR

ADDRESS 3535 NW 58th Street, Suite 710

the NW/4 SEC. 15 TWP. 33S RGE. 34W

Oklahoma City, Oklahoma

RECEIVED
STATE CORPORATION COMMISSION

PLUGGING

CONTRACTOR

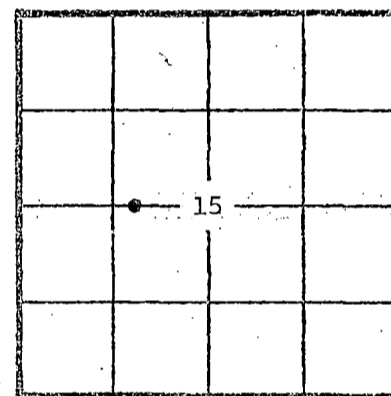
ADDRESS

FEB 12 1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 6468' PBSD 6377'

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

SPUD DATE 11/29/81 DATE COMPLETED 12/31/81

ELEV: GR 2877' DF 2887' KB 2888'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1608' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE KOCH "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

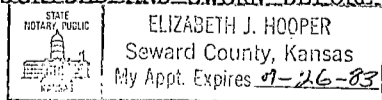
SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul Campbell

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF February, 1982.



Elizabeth J. Hooper
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 26, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0'	475'	LOGS: Schlumberger Dual Induction Compensated Density	Neutron-Formation
Redbed	475'	603'		
Redbed, Sand & Shale	603'	1602'		
Anhydrite	1602'	1612'		
Shale	1612'	2468'		
Lime & Shale	2468'	6468'		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1608'	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8"	4-1/2"	11.6#	6452'	Lite-wate Pozmix	50 235	.05% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	5936-48'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5910'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1200 gal 15% MSR-100	5936-48'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	1020 MCF	0 %	0 CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
To be sold	5936-48' (Chester)