## ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 175-20,338-0001
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County SEWARD
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E 
Operator: License #4549	Feet from(\$)'x (circle one) Line of Section
Name: ANADARKO PETROLEUM CORPORATION	660 Feet from x/W (circle one) Line of Section
Address P.O. BOX 351	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
City/State/Zip <u>LIBERAL, KANSAS 67905-0351</u>	Lease Name SHUCK "A" Well # 1
Purchaser: ANADARKO TRADING COMPANY	Producing Formation <u>UPPER CHESTER</u>
Operator Contact Person: <u>J. L. ASHTON</u>	Elevation: Ground 2931.7 KB
Phone <u>(316) 624-6253</u>	
Contractor: Name: NA	Total Depth 6350' PBTD 6088'
License: NA	Amount of Surface Pipe Set and Cemented at Feet
Wellsite Geologist: <u>NA</u>	Multiple Stage Cementing Collar Used? Yes X No
Designate Type of Completion	If yes, show depth set Feet
New Well Re-Entry <u>X</u> Workover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd. SIGW	feet depth tosx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover:	Drilling Fluid Management Plan REWORK 9# 7-17-95 (Data must be collected from the Reserve Pit)  NOT APPLICABLE
Operator:ANADARKO PETROLEUM CORPORATION	Chloride contentppm Fluid volumebbls
Well Name: SHUCK "A" NO. 1	Dewatering method used
Comp. Date 1/19/78 Old Total Depth 6350	Location of fluid disposal if hauled offsite:
Deepening <u>X</u> Re-perf Conv. to Inj/SWD Plug Back PBTD	Operator Name
Commingled Docket No  Dual Completion Docket No	Lease NameLicense No
Other (SWD or Inj?) Docket No.	Quarter Sec Twp S RngE/W
5/30/95 NA 7/2/95  Date OF START Date Reached TD Completion Date OF WORKOVER WORKOVER	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of <u>all</u> wireline logs and geologist well.	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulga with and the statements herein are complete and correct to the	
Signature John M. Dolan	K.C.C. OFFICE USE; ONLY  F Letter of Confidentiality Attached  C Wireline Log Received  C Geologist Report Received
Title <u>SENIOR TECHNICAL ASSISTANT</u> Date 1	C Wireline Log Received COMMUNICON COMMUNICATION COM
Subscribed and sworn to before me this 12th day of Ju	Distribution 4 100c
Notary Public Debra 5. 5 Chroed	KCC SWD/Rep NGPA OT Other Plug NGPA OT OTHER NGS
Date Commission Expires 7/8/94	WICH Specify ISION
A DEBRA S. SCHROEDER	
Notary Public - State of Kansas  My Appt. Expires 7/8/94	Form ACO-1 (7-91)

Yes   No   SAND   0   563	Operator NameANA	DARKO PETROLEUM	CORPORATION	Lease Name	SHUCK	ндп	Well #	1	
NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, device tation pressures, bottom botto temperature, fluid recovery, and flow rates if gas to surface during test. Attach oxtra sheet flowing and shut-in pressures, whether shut-in pressure reached static level, fluid recovery, and flow rates if gas to surface during test. Attach oxtra sheet flowing and shut-in pressures, whether shut-in pressure reached static level, fluid recovery, and flow rates if gas to surface during test. Attach oxtra sheet flowing and shut-in pressures reached attach copy of log.  Frill Stem Tests Taken (Attach Additional Sheets.)  Frill Stem Tests Taken (Attach Additional Sheets.)  From Tests Taken Top Datum  From From From From From From From From			East	County	SEWARD				
Interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, your case if gas to surface during test. Attach extra sheer if more space is needed. Attach copy of tog.  Fill Stem Tests Taken  (Attach Additional Sheets.)  Famples Sant to Geological Survey  Yes  No  Ramples Sant to Geological Survey  Yes  No  Ramples Sant to Geological Survey  Yes  No  SAND	Sec. <u>20</u> Twp. <u>33</u>	S_ Rge. <u>34</u>	X West	,			•		
Name	interval tested, to hydrostatic pressures	ime tool open a s, bottom hole to	ınd closed, flowing emperature, fluid re	and shut-in pres	ssures, whet	her shut-in pre	essure read	ched static level,	
Name			Yes X No	[X] Log	Formatio	n (Top), Depth	and Datums	Sample	
						•			
REDBED   REDBED & SHALE   2511   2760	Cores Taken		☐ Yes X No		REDBED				
CASING RECORD  ORIGINAL COMPLETION Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String  Size Hole  Size Casing  Weight  Depth  Type of  # Sacks Type and Percent Additives  SURFACE  12-1/4  8-5/8  24.0  1700  POZ/COMMON 600/200  4%GEL,2XCC/Z%CC  PRODUCTION  7-7/8  5-1/2  15.5  6350  SS POZ  150  .\$XCFR-2,12.5\top GILSONITE/SX  ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose:  Depth  Type of Cement  #Sacks Used  Type and Percent Additives  Perforate  Protect Casing  Plug Back TD  Producing  Perforated  (Amount and Kind of Material Used)  Depth  Depth  CIBP SET a 6088'  4  PERF 6042' - 6056'  ACIDIZE W/2000 GAL 7.5%FEHCL  6042 - 6056  GEL, & 200ff 20/40 SND, FL W/2270 GAL  NON-X-LINKED GEL, & 200ff 20/40 SND, FL W/2270 GAL  NON-X-LINKED GEL, & 200ff 20/40 SND, FL W/2270 GAL  NON-X-LINKED GEL, & 200ff 20/40 SND, FL W/2270 GAL  NON-X-LINKED GEL, & 200ff 20/40 SND, FL W/2270 GAL  NON-X-LINKED GEL, & 200ff 20/40 SND, FL W/2270 GAL  NON-X-LINKED GEL  Production  Per 24 Hours  Dil  Bbls.  Gas Mcf  Water  Bbls.  Gas-Oil Ratio  Gravity  Production  Per 24 Hours  Dil  Bbls.  Gas Mcf  Water  Bbls.  Gas-Oil Ratio  Gravity  Production Interval	Electric Log Run (Submit Copy.) List All E.Logs Run		Yes X No	REDBED REDBED LIME, S SHALE & SHALE,	& SHALE HALE & DOLO. LIME LIME & CHALK	1 2 2 3 3	701 511 760 065 310	2511 2760 3065 3310 3620	
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String				T.D.					
SURFACE 12-1/4 8-5/8 24.0 1700 POZ/COMMON 600/200 4%GEL, 2%CC/2%CC PRODUCTION 7-7/8 5-1/2 15.5 6350 SS POZ 150 .5%CFR-2,12.5# GILSONITE/SX  ADDITIONAL CEMENTING/SQUEEZE RECORD  PUrpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot CIBP SET a 6088*  4 PERF 6042' - 6056'  CIBP SET a 6088*  4 PERF 6042' - 6056'  TUBING RECORD  Size 2-3/8 6033 Packer At Companies Action Record Set		Report al		∟ New ∟ ∪	sed		c.		
PRODUCTION 7-7/8 5-1/2 15.5 6350 SS POZ 150 .5%CFR-2,12.5# GILSONITE/SX  ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot  CIBP SET a 6088'  4 PERF 6042' - 6056'  FRAC W/18,800 GAL 30# BORATE X-LINKED 6042 - 6056 GEL, & 800# 20/40 SND, FL W/2270 GAL NON- X-LINKED GEL  TUBING RECORD Size 2-3/8 6033  Date of First, Resumed Production, SWD or Inj. Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)  Estimated Production Per 24 Hours  METHOD OF COMPLETION  METHOD OF COMPLETION  METHOD OF COMPLETION  Production Interval								''	
ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  CIBP SET a 6088'  4 PERF 6042' - 6056'  ACIDIZE W/2000 GAL 7.5%FEHCL  6042 - 6056  FRAC W/18,800 GAL 30# BORATE X-LINKED GEL, & 800# 20/40 SND, FL W/2270 GAL NON- X-LINKED GEL  TUBING RECORD Size 2-3/8  Set At 2-3/8  S	SURFACE	12-1/4	8-5/8	24.0	1700	POZ/COMMON	600/200	4%GEL,2%CC/2%CC	
Purpose:    Depth   Top Bottom   Type of Cement   #Sacks Used   Type and Percent Additives	PRODUCTION	7-7/8	5-1/2	15.5	6350	SS POZ	150		
Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot  CIBP SET a 6088'  4 PERF 6042' - 6056'  TUBING RECORD  Size 2-3/8  Set At 2-3/8  Date of First, Resumed Production, SWD or Inj. Producing Method 6/21/95  Estimated Production Per 24 Hours  Top Bottom Type of Cement #Sacks Used  Type and Percent Additives  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  ACIDIZE W/2000 GAL 7.5%FEHCL 6042 - 6056  FRAC W/18,800 GAL 30# BORATE X-LINKED 6042 - 6056  GEL, & 800# 20/40 SND, FL W/2270 GAL NON- X-LINKED GEL  TUBING RECORD  Size 2-3/8  Set At Packer At Liner Run Yes X No  Date of First, Resumed Production, SWD or Inj. Production Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water O  isposition of Gas: METHOD OF COMPLETION  Production Interval		ADDITIONAL	CEMENTING/SQUEEZE	RECORD					
Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth  CIBP SET a 6088'  4 PERF 6042' - 6056' ACIDIZE W/2000 GAL 7.5%FEHCL 6042 - 6056  FRAC W/18,800 GAL 30# BORATE X-LINKED GEL, 8 800# 20/40 SND, FL W/2270 GAL NON- X-LINKED GEL, 8 800# 20/40 SND, FL W/2270 GAL NON- X-LINKED GEL Size Set At 2-3/8 6033 Yes X No  Date of First, Resumed Production, SWD or Inj. Producing Method X Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 0 Production Interval	Purpose:	Depth							
Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  CIBP SET a 6088'  4 PERF 6042' - 6056' ACIDIZE W/2000 GAL 7.5%FEHCL 6042 - 6056  FRAC W/18,800 GAL 30# BORATE X-LINKED GEL, & 800# 20/40 SND, FL W/2270 GAL NON- X-LINKED GEL  TUBING RECORD Size Set At Packer At Liner Run Yes X No  Date of First, Resumed Production, SWD or Inj. Producing Method X Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 0 Production Interval		<u> </u>	Type of Cement	#Sacks Used		Type and Percen	t Additive	s	
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)   Depth	Plug Back TD	,							
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)   Depth									
4 PERF 6042' - 6056'  ACIDIZE W/2000 GAL 7.5%FEHCL 6042 - 6056  FRAC W/18,800 GAL 30# BORATE X-LINKED 6042 - 6056  GEL, & 800# 20/40 SND, FL W/2270 GAL NON- X-LINKED GEL  TUBING RECORD Size Set At Packer At Liner Run Yes X No  Date of First, Resumed Production, SWD or Inj. Producing Method X Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 0 Production Interval	Shots Per Foot								
FRAC W/18,800 GAL 30# BORATE X-LINKED 6042 - 6056  GEL, & 800# 20/40 SND, FL W/2270 GAL NON- X-LINKED GEL  TUBING RECORD  Size Set At Packer At Liner Run Yes X No  Date of First, Resumed Production, SWD or Inj. Producing Method X Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  O 240  Production Interval		CIBP SET a	60881						
TUBING RECORD Size Set At Packer At Liner Run Yes X No  Date of First, Resumed Production, SWD or Inj. Producing Method X Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 0 Production Froduction Of Gas: METHOD OF COMPLETION Production Interval	4 PERF 6042' - 6056'				ACIDIZE W/2000 GAL 7.5%FEHCL 6042 - 6050				
2-3/8 6033 Yes X No  Date of First, Resumed Production, SWD or Inj. Producing Method X Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours 0 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  isposition of Gas: METHOD OF COMPLETION Production Interval					GEL, & 800# 20/40 SND, FL W/2270 GAL				
6/21/95  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 0 240  isposition of Gas: METHOD OF COMPLETION Production Interval	TUBING RECORD								
Per 24 Hours 0 240 0 isposition of Gas: METHOD OF COMPLETION Production Interval		med Production,	SWD or Inj. Prod	ducing Method X F	lowing Pu	mping Gas L	ift Otl	her (Explain)	
				<b>I</b>			Ratio	· 1	
Vented V Sold Used on Lease Onen Hole V Perf D Dually Comp Commingled 6042 - 6056	Disposition of Gas:	METHOD OF	COMPLETION		Pr	oduction Interv	al		
(If vented, submit ACO-18.)	Vented X Solo		.ease	n Hole $\left[ X \right]$ Perf.	Dually	Comp. Comm	ingled <u></u>	6042 - 6056	
Other (Specify)	(11 venteu, st	MITE 200 1017	Oth	er (Specify)	45.7 mg	· · · · · · · · · · · · · · · · · · ·	_	<u></u>	