

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549  
Name: ANADARKO PETROLEUM CORPORATION  
Address P. O. BOX 351  
  
City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: NONE  
Operator Contact Person: DAVID W. KAPPLE  
Phone ( 316 ) 624-6253

Contractor: Name: CHEYENNE DRILLING  
License: 5382

Wellsite Geologist: CURTIS COVEY

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
2-5-97 2-14-97 P&A 2-15-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21596-0000  
County SEWARD  
SE - SE - NW - NW Sec. 21 Twp. 33 Rge. 34 X E  
1050 Feet from NX (circle one) Line of Section  
1000 Feet from XW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)  
Lease Name MORLAN "A" Well # 7  
Field Name SHUCK  
Producing Formation NONE  
Elevation: Ground 2901.2 KB \_\_\_\_\_  
Total Depth 6450 PBD 0  
Amount of Surface Pipe Set and Cemented at 1664 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

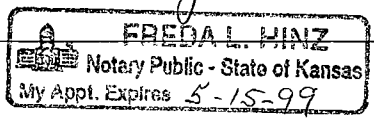
Drilling Fluid Management Plan D&A 82 8-25-97  
(Data must be collected from the Reserve Pit)  
Chloride content 6000 ppm Fluid volume 700 bbls  
Dewatering method used DRY, BACKFILL & RESTORE LOCATION.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

1997 APR 6 A  
RECEIVED  
KANSAS CORP COM

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey  
Title DRILLING TECHNICAL ASSISTANT Date 4-14-97  
Subscribed and sworn to before me this 14th day of April  
1997.  
Notary Public Freda L. Winz  
Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MORLAN "A" Well # 7

Sec. 21 Twp. 33 Rge. 34 [ ] East [x] West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets.)

Samples Sent to Geological Survey [x] Yes [ ] No

Cores Taken [ ] Yes [x] No

Electric Log Run [x] Yes [ ] No (Submit Copy.)

List All E.Logs Run: DIL, CNL-LDT, ML, SONIC.

[x] Log Formation (Top), Depth and Datums [ ] Sample

Table with 3 columns: Name, Top, Datum. Rows include CHASE (2588), COUNCIL GROVE (2899), HEEBNER (4202), LANSING (4349), MARMATON (5042), MORROW (5654), CHESTER (5938), STE. GENEVIEVE (6224), ST. LOUIS (6326).

CASING RECORD

[x] New [ ] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: SURFACE, 12-1/4", 8-5/8", 23.0, 1664, P+ MIDCON 2/P+, 320/100, 3%CC, 1/4#SK FLC/2%CC, 1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth (Top/Bottom), Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD: Size, Set At, Packer At, Liner Run [ ] Yes [x] No

Date of First, Resumed Production, SWD or Inj. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain) D&A

Estimated Production Per 24 Hours: Oil N/A Bbls., Gas N/A Mcf, Water N/A Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify) Production Interval