FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

## WELL PLUGGING RECORD

NORTH	Seward County. Sec. 7 Twp33S Rge. 33 (E) (W) Location as "NE/CNW%SW%" or footage from lines C NE NE						
		Hasada I		om lines	MB MB		
	Lease Name		March			_ Well No	1
1 5	Office Address.	В	ox 782	Liberal,	Kansas 6	7901	
	Character of Well (completed as Oil, Gas or Dry Hole)						
	Date well completed 10-1					2-1	1963
	Application for plugging filed					-15	19.75
	Application for plugging approved /0-30 19						19 75
	Plugging commenced         11-7         19.75           Plugging completed         11-8         19.75						
	Plugging comp	oleted	" '		11-0		
	Reason for aba	ndonment of we	ll or producir	ng formation	hon con	nnerica	2/
	If a producing	well is abandor	ed data of I	act production	_	_	10
					or its agents be		
Locate well correctly on above Section Plat						aore proggang	was com
Section Plat  The of Conservation Agent who supervi	sed plugging of th	is well	Clarenc	e Thomas			
ducing formation.		Depth to top	Botto	m	Total Depth	of Well_637	I For
ow depth and thickness of all water, of							
OIL, CAS OR WATER RECORDS						CASING RE	CORD
		T-=			1		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	DUT
St Louis	oil	6228	6240	8 5/8	1595	none	-
		-	-	5 1/2	6250	2700	
			-				
		<del>                                     </del>				-	
			1				
		-	-				
			-	-	-		
Pump 15 sks. of Pump 35 sks. of Put 15 sks. of	cement @ 1	200 to 110		SI	RECE ATE COMPORATE UEC 1	ON COMMISSI 9 1975	on 3
					CONSERVAT	ICII DIVIONAL	
					Wichita	, Kansas	
-							-
	(If additions	al description is nec	essury, use BAC	K of this sheet)			
	ent's Casin beral. Kans		Service	K of this sheet) Ka	nsas No. 5	311	

KANSAS GEOLOGICAL SOCIETY SEC. 7 T. 33 R. 33W LDC. CNE NE Seward COUNTY KANSAS

KANSAS GEOLOGICAL SOCIETY

KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU

KANSAS GEOLOGICAL SOCIETY BUILDING

DEC 3 1966 COMPANY FALCON SEABOARD DRLG.

FARM March

NO. 1

TOTAL DEPTH 6375 !

сомм. 7-24-63

COMP. 10-10-63

SHOT OR TREATED

CONTRACTOR Falcon Seaboard Drlg. 155UED 12-3-66

CASING

20 10 15

**₿**5/8 1573' 12 6 13 5 ½ 6372**'** 

PRODUCTION 4 PT OF 1,100,000 CFGPD (Chest 6054-6150) Pmp. 115

JUN 3 0-975 -

BOPD & 10 BW (St. Lou 6228-40)

ELEVATION 2833 KB

COMPLETE DRILLERS LOG NOT AVAILABLE.

TOPS: SCOUT 4150 Heebner 4189 Toronto 4308 Lansing Marmaton 4996 5154 Cherokee Morrow 5560 Chester 5824 Chester Sand 6053 St. Genevieve 6092 St. Louis 6228

Log Tops:

4166 (-1333) Hembner 4188 (-1355) 4308 (-1475) 4992 (-2159) Tor Lans Marm 5560 (-2727) 5668 (-2835) 5764 (-2931) 5784 (-2951) Mor 9/29 SD S3 2/19 Ches 5946 (<del>+</del>3113) 3/18 SD 6039 (-3206) 6110 (-3277) 6220 **(**-3386) 10/30TG SD Ste Gen St Lo

15' porosity over tested interval.

Lower porous zones indicate water

DST 6220-66, prob. St. Louis, op 2 hr: Gd blo, GTS 68", rec. 100' HOCM, 370' oil, 160' MW, FP 50-149, ISIP 1995/30, FSIP 1975/45

DST 6054-84, op 2 hrs, GTS 13 min 76 MCF/5 min, 116/2 hrs, rec. 30 ft, GCM, FP 56-77, ISIP 1917/30 min, FSIP 1948/45 min. Drlg. 6148