

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Seward SEC. 8 TWP. 33S RGE. 33 ~~E~~/W
Location as in quarters or footage from lines:
C SW NW

o			

Lease Owner Cabot Petroleum Corporation
Lease Name H. C. Bryant "A" Well No. 1
Office Address P. O. Box 5001, Pampa, Texas 79065
Character of Well (Completed as Oil, Gas or Dry Hole): Gas
Date Well Completed 4-25-64
Application for plugging filed 11-18-81
Plugging commenced 12-21-81
Plugging completed 12-24-81
Reason for abandonment of well or producing formation Depleted

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Kenneth Beakey
Producing formation Morrow Depth to top 5656' bottom 5678' T.D. 5973'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				13-3/8"	70'	0
				8-5/8"	2750'	0
Morrow	Gas	5656	5678	5-1/2"	6019' KBM	3000'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

- Plug #1 - 5678' to 5500' pumped 2 sx hulls and 25 sx cement.
- Plug #2 - 2700' to 2600', pumped 35 sx cement
- Plug #3 - 1300' to 1200', 25 sx cement
- Plug #4 - 33' to 3', 10 sx cement. Welder cut off and capped 3' below Ground Level.

RECEIVED
STATE CORPORATION COMMISSION

JAN 28 1982

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargents' Casing Pullers Service, Liberal, Kansas 67901

STATE OF Texas COUNTY OF Gray, ss.
George Forrest (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

Cabot Petroleum Corporation
(Signature) George Forrest
P. O. Box 5001, Pampa, TX 79065
(Address)

SUBSCRIBED AND SWORN TO before me this 26 day of January, 19 82

Marcelene Nachlinger
Notary Public.

My Commission expires: January 31, 1985

DRILLER'S LOG OF
CABOT CORPORATION
No. 1-A H.C. Bryant
Seward Co., Kansas

Company:	Cabot Corporation	Commenced:	3-8-64
Farm:	H.C. Bryant #1-A	Completed:	
Location:	1980' FNL & 660' FWL	Contractor:	R.W. Rine Drlg.
	Section 8-33S-33W	Elevation:	2835' GR
Casing:	13-3/8" @ 70' (100 sacks		2845' DF
	8-5/8" @ 2750' (200 sacks		<u>2848' KB</u>
	5-1/2" 6019' (200 sacks	Total Depth:	6380' Driller
			6382' Electric log

Prod:

0 to 320' Sand & Gravel & Red Rock
 320 to 720' Red & gray shale
 720 to 1200' Red shale & gyp
 1200 to 2200' Red shale
 2200 to 2610' Gray shale & anhydrite
 2610 to 2750' Anhydrite & dolomite
 2750 to 2900' Dolomite & broken lime
 2900 to 3430' Broken lime
 3430 to 3930' Gray chalky lime
 3930 to 4110' Gray shale
 4110 to 4310' Dark gray shale & lime streaks
 4310 to 4590' Broken lime
 4590 to 4695' Broken lime
 4695 to 4820' Hard gray lime
 4820 to 5070' White lime
 5070 to 5400' Gray & brown lime
 5400 to 5622' Brown lime & dark gray shale
 5622 to 5656' Gray shale
 5656 to 5742' Sand & shale
 5742 to 5820' Gray shale
 5820 to 5846' Sand
 5846 to 6010' Shale & sand
 6010 to 6130' Broken sand
 6130 to 6250' Hard gray lime
 6250 to 6290' Sandy lime
 6290 to 6380' White lime T.D.

FORMATION TOPS:

Top Morrow	5622'
Morrow Sands	5654-68'
" "	5670-80'
Mississippian	5836'

PERFORATIONS:

5667-68' (Morrow Sand) → *Squeezed off*
 5676-80' (Morrow Sand) → *Squeezed off*
 5678' 4 holes open.