

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Seward County, Sec. 9 Twp. 33S Rge. (E) 33W (W)

Location as "NE/CNW/SW" or footage from lines C SE NW

Lease Owner Anadarko Production Company

Lease Name Winchell "A" Well No. 1

Office Address Box 351 Liberal, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil and Gas

Date well completed 5/9 19 62

Application for plugging filed 6/11 19 68

Application for plugging approved 6/11 19 68

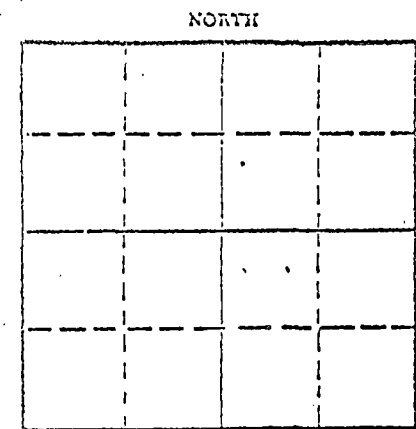
Plugging commenced 6/11 19 68

Plugging completed 6/12 19 68

Reason for abandonment of well or producing formation Non-Economical

If a producing well is abandoned, date of last production April 22 19 68

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Name of Conservation Agent who supervised plugging of this well Ed Eves, Sublette, Kansas

Producing formation Chester Depth to top 5775 Bottom 6034 Total Depth of Well 6112 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Chester	Oil	5775	6034	8-5/8	1574	None
Marmaton		4995	5000	4-1/2	6112	2280
				2-3/8	5892	5892

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mixed 20 sacks of cement and displaced plug with mud to 4945'.

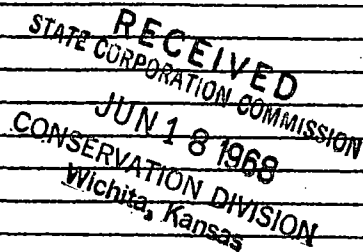
Cut off 4-1/2" casing @ 2280'. Pulled casing to 900'

Circulated hole with mud. Mixed and spotted 35 sacks of cement @ 900'.

Pulled casing to 45'. Spotted 15 sacks of cement from 45' to 0'.

Completed @ 2:00 A.M. 6/12/68.

Note: Baker Model "N" C.I. Bridge Plug @ 5050'.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Burris Drilling Company

Address 601 Schweiter Building, Wichita, Kansas 67202

STATE OF Kansas COUNTY OF Seward ss.

V. K. Downey (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

V. K. Downey, Superintendent
Production Region

(Signature)

Box 351 Liberal, Kansas 67901

(Address)

Subscribed and Sworn to before me this 14th day of June 1, 19 68

My Commission Expires April 28, 1971

Notary Public.

My commission expires

15-175-10016-0000

DRILLER'S LOG

WELL NAME Winchell "A" #1 COMPANY OPERATING Anadarko Production Company
 WELL LOCATION 1/4 1/4 1/4 ADDRESS of COMPANY Box 351, Liberal, Kansas
3000 ft. North of South line,
3000 ft. East of West line; Sec. 9 Twp. 33 Rge. 33, Sevier County, Kansas
 DRILLING STARTED 19 DRILLING COMPLETED 19
 WELL COMPLETED March 13 WELL CONNECTED April 22
May 9
 ELEVATION 2070 ft. Ground Level CHARACTER OF WELL (Oil, Gas, or Dry Hole) Dual Oil & Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Chester	6020	6034	10	17,500 gals. gelled diesel & 5,500 sand	
	6036	6039	12		
	6036	6000	16		
Chester		3775	8-way Joe	17,370 gals.	7.5%
				17,000 gals. gelled water & 5,000 sand	
Marmaton	4995	5000	10	1,750 gals.	15% MCA

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 12 1968
 CONSERVATION DIVISION
 Wichita, Kansas
 CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
3 7/8	1574	430	00
4 1/2	6112	265	00

FORMATION RECORD					
Formation	Top	Bottom	Formation	Top	Bottom
Surface Soil	0	130	Clay	3735	3705
Sand & Shale	130	400	Clay & Chalk Strata	2505	3130
Red Bed & Sand	400	740	Clay & Chalk	3130	3185
Red Bed & Anhydrite Strata	740	977	Cherty lime	3185	3374
Red Bed, Shale & Gypsum	977	981	Lime, Shale & Chalk	3374	3112
Red Bed	981	2052			
Clay	1032	1237			
Red Bed & Shale	1237	1400			
Red Bed	1400	1552			
Anhydrite	1552	1585			
Red Bed & Shale	1585	2075			
Shale & Lime	2075	2760			

RESULTS of INITIAL PRODUCTION TEST:
~~Perforations - 5026'-6034', 6004'-6009', 6039'-6034'. On 12 hour test - gas gauged 416 mcf~~
 with spray of fluid from Chester. Perforation 3775'.