

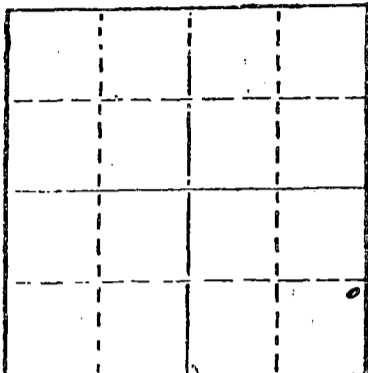
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Pratt County, Sec. 3 Twp. 28S Rge. 13W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SE NE SE

Lease Owner Woolsey Petroleum Corporation
Lease Name Randle Well No. 1-3
Office Address 300 W. Douglas, Suite 400, Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole



Locate well correctly on above
Section Plat

Date Well completed September 13, 1981
Application for plugging filed September 13, 1981
Application for plugging approved September 13, 1981
Plugging commenced September 13, 1981
Plugging completed September 13, 1981
Reason for abandonment of well or producing formation
Dry Hole.

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. Leslie
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

PD 12:30 P.M. 9/13/81 w/ 50 sks @ 1350'
40 sks @ 990'
30 sks @ 400'
Bridge Plug
10 sks @ 40'
10 sks Rat Hole
5 sks Mouse hole
Cement 50-50 Pozmix 4% gel, 3% CC

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Services

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jerome D. Marcus (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
is filed and that the same are true and correct. So help me God.

(Signature)

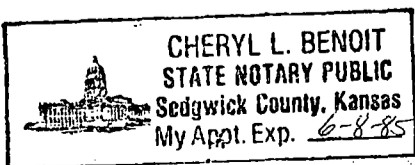
401 E. Douglas, Suite 402, Wichita, Ks. 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of September, 19 81

Cheryl L. Benoit
Notary Public.

My commission expires June 8, 1985

INV. NO. _____



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OCT 20 1981

CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

S. 3 T. 28S R. 13 ^E/_W

API No. 15 — 151 — 20,960 — 0000
County Number

Loc. C SE NW SE

Operator
Woolsey Petroleum Corporation

County Pratt

Address
300 W. Douglas Suite 400 Wichita, KS 67202

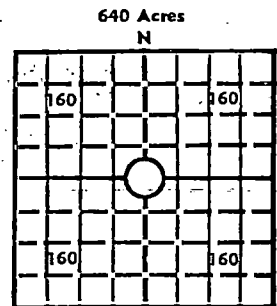
Well No. 1 Lease Name Randle

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Beredco Inc. Geologist Robert W. Smith

Spud Date 8/28/81 Total Depth 4440' P.B.T.D.

Date Completed 9/13/81 Oil Purchaser



Locate well correctly

Elev.: Gr. 1841'

DF KB 1854'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17"	13 3/8"		97'	Class A	120	3% cc
Surface	12 1/4"	8 5/8"	24#	1005'	Class A HLC	200 275	3% cc 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil <u> </u> bbls. Gas <u> </u> MCF Water <u> </u> bbls. Gas-oil ratio <u> </u> CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Woolsey Petroleum Corporation DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Randle

S 3 T 28S R 13 E W C SE NW SE Pratt County, Kansas Dry Hole

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Base Stone Corral	670'	+1184'		
Chase	1964'	- 110'		
Indian Cave	2740'	- 886'		
Wabaunsee	2781'	- 927'		
Statler	2912'	-1058'		
Tarkio	2969'	-1115'		
Bern	3024'	-1170'		
Topeka	3215'	-1361'		
Heebner	3571'	-1717'		
Brown Lime	3746'	-1892'		
Lansing "A"	3766'	-1912'		
Lansing "B"	3798'	-1944'		
Lansing "G"	3933'	-2079'		
Swope	4062'	-2208'		
Hertha	4094'	-2240'		
BKC	4119'	-2265'		
Marmaton	4132'	-2278'		
PBC	4190'	-2336'		
Mississippi	4219'	-2365'		
Simpson Shale	4322'	-2468'		
Simpson Sand	4332'	-2588'		

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Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Ronald J. Miller</i>
	Signature
	Ronald J. Miller, Operations Manager
	Title
	October 6, 1981
	Date

Woolsey Petroleum Corporation
#1 Randle
C SE NW SE Sec.3-28S-13W
Pratt County, Kansas

DST #1 2738-2795' (Indian Cave)
Packer failure

DST #2 2703-2795' (Indian Cave)
45-90-60-120
1st Op: WB FB
2nd Op: WB FB
Rec: 630' VSGCWM, 270' VSGCMW
SIP 1034-1015#

DST #3 3010-3040' (Bern)
30-60-60-120
1st Op: SB
2nd Op: SB GTS/TSTM
Rec: 290' SGCSW
SIP 1034-924#

DST #4 3804-3825' (Lansing "B")
60-120-60-120
1st Op: SB GTS 12"
2nd Op: SB
Rec: 485' GC Frg 0, 420' GCSW
SIP 1255-1218#

DST #5 3820-3852' (Lansing "G")
30-60-30-30
1st Op: WB died 31"
2nd Op: NB
Rec: 20' M
SIP 1384-185#

DST #6 4105-4190' (Marmaton)
45-90-30-30
1st Op: WB died 34"
2nd Op: NB
Rec: 90' M
SIP 193-65#

DST #7 4312-4375' (Simpson SS)
30-60-45-90
1st Op: VSB
2nd Op: VSB
Rec: 1148' GIP, 279' MGCSW, 1535' GCSW
SIP 1163-1163#

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